SUBMIT IN TRIPLICATE\*

Form approved.

Budget Bureau No. 1004-0136

(Other instructions on

		UNITE	STATES		reverse side)		Expires: December 31, 19	
	D		OF THE INTER! ND MANAGEMENT		-		5. LEASE DESIGNATION AND 8970016040	SERIAL NO.
	APPLICATION	*	IT TO DRILL				6. IF INDIAN, ALLOTTEE OR	TRBE NAME
1a. TYPE OF WORK	DRILL X		DEEPEN				Uintah & Ouray 7. UNIT AGREEMENT NAME	
b. TYPE OF WELL				<b>لــا</b> 				
OIL OIL	GAS X	PEHTO	;	SINGLE ZONE	MULTIPLE ZONE		8. FARM OR LEASE NAME, V	VELL NO.
2. NAME OF OPERATOR				*			Federal 35, We	ll # 52
3. ADDRESS AND TELEPH	CONOCO INC IONE NO.	<i>.</i>	· · · · · · · · · · · · · · · · · · ·			· · · · · · ·	9. API WELL NO. NOT ASSIGNE	D
			MIDLAND, TX. 79		86 - 5424		10. FIELD AND POOL, OR V	/LDCAT
<ol> <li>LOCATION OF WELL (R At surface;</li> </ol>	· \	-	-	requirements.")	1		WASATCH	
	1780' FNL, %	860' FEL (SE/NE	<b>=</b> )				11. SEC., T., R., M., OR BUK AND SURVEY OR AREA	•
At proposed prod.	zone:	\					SEC. 35, T 8S, R 21E	01 0 ***
14. DISTANCE IN MILES AN			N OR POST OFFICE	€*			12. COUNTY OR PARISH	13. STATE
Approximately 9.9 m 15. DISTANCE FROM PROP		Oùray, Utah.		IR NO OF AC	DES AN I FASE	117 NO	UINTAH OF ACRES ASSIGNED	UTAH
LOCATION TO NEARES	T	\	i			1	THIS WELL	
PROPERTY OR LEASE   (Also to nearest drig. ur	nit line, if any)		660		<u>20</u>	<u> </u>	320	
18. DISTANCE FROM PROP TO NEAREST WELL, DR		:D. \		19. PROPOSED		20. ROT	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON 21. ELEVATIONS (Show wi	THIS LEASE, FT.	etc.)	3650'	/12	(17 '		APPROX. DATE WORK WILL	START*
4,703' GR ungraded			·	/_			AUG. 1, 1995	
		PRO	POSED CASING	AND CEMEN	ITING PROGRA	ч		
SIZE OF HOLE 12 1/4"		OF CASING -55, STC	WEIGHT PER	R FOOT	SETTING DEPTH 500'	275	QUANTITY OF CEMEN	T
7 5/8		-55, LTC	15.5#	/	7217'	545		
and all conditions of Please be advise Township 8S, Ra of the lease for the No. 8015-16-69 Surface Ownersh Conoco Contact:  See attached for BLM-VERNAL (3), L	f this application d that Conocounge 21 E; Leas e operations of (BLM #ES— ip: Ute Luke additional info	on will apply on will apply on the consistence of the conducted of the con	during such of dered to be the fo; Uintah Coupon the lease to (615) 686-558	perations. e operator conty, Utah; a lands. Bond	of Federal 35, \nd is responsi d coverage is	Well #5 ble und provide	sed for completion ope 2, SE 1/4, NE 1/4, Sec er the terms and cond d by Blanket Nationwic coed new productive zone. If pro-	tion 35, itions de Bond,
deepen directionally, give peri	Inent data on subsur	face locations and i	measured and true ve	Bill R. Keathly	e blowout preventer p	xogram, II :	any.	
Signed Signed	1 X. A.	sill	Titlex		ATORY SPECIAL	JST	Date: 6-8-95	والمناف المستور والمستور
(This space for Federal or	State office use/	- 4			1			
PERMIT NO. <u>43</u>	<u>-047</u>	32697	7		APPROVAL DATE	····		
Application approval does no CONDITIONS OF APPROVA		at the applicant ho	ids legal or equitable t	title to those right	s in the subject lease	whichway	d entitle the applicant to conduct	coerations them
WHOTING OF APPROV	<b>L</b> , <b>F N</b> y:						))	
Approved by			_ Title .	<del></del>			Date	
			*See Instruct				JUN 1 2 199	
lilie 18 U.S.C. Section 100 United States any false, lic						· [		. J
•						DI	V. OF OIL, GAS 8	VINING

3 bbl dn tbg reverse out w/35 bbl shut in pump 4 bbl w/250 psi. POOH w/5 std & shut in. WO cmt.. RIH w/tbg & tag cmt @ 3047' RU BJ Serv & spot 75 sx class (G) w/add across interval 3008-3047'. POOH w/8 std tbg, EOT @ 2558' reverse out 25 bbl shut in & pump 3 bbl. @ 400 psi. w/15 min pump 1 bbl @ 320 psi. W/30 min pump 3/4 bbl @ 385 psi. W/30 min pump 1/2 bbl @ 500 psi. Est top cmt @ 2988'. SWIFN & leave 550 psi on well. CC:\$ 42.247

POOH w/tbg & PU RIH w/bit BHA & tbg No press on well & RIH w/ 3 jts tbg. RU swivel & b/circ w 2% KCL. Drill on cmt f/3032 to 3047' Circ hole clean. Press test csg 1000 psi Blead dn 600 psi inj rate rig pump 800 psi @ 11/2 bpm. Drill on cmt f/3047' to 3063'. Circ hole clean. RD swivel & POOH w/tbg & BHA & Mill RIH w/NC & 2 3/8" tbg to 3047'. RU BJ Serv inj rate 950 psi @ 1.8 bpm. Spot 75 sx class (g) w/add wt-15.8 yd 1.15 across Interval f/3008' to 3047'. POOH w/8 std tbg EOT @ 2564' reverse out w/20 bbl 2% KCL. Shut well in & pump 2 bbl press up 2000 psi. W/15 min pump 1/2 bbl press up 2000 psi. POOH w/5 std tbg EOT @ 2250'. Pump 3/4 bbl press up 2000 psi. Bleed press to 1000 psi. SWIFN w/1000 psi.

CC: \$52,951

RIH w/5 std RU swivel & drill cmt Well frozen up & WO Hot oiler. Thaw out TIW, BOPS & csg valve. Open up well 0 press. POOH w 2 3/8 tbg LD NC & 16 jts 2 3/8 tbg PU & RIH w/ 6 1/8 drag bit, BHA & 2 3/8 tbg tag cmt @ 2709'. RU swivel & B/circ w 2% KCL. H20. Drill out cmt f/2709' to 2919' & circ hole clean RD swivel & POOH w/5 std 2 3/8 tbg EOT @ 2615'. Drain pump & lines. SWIFN

CC: \$58,018

POOH & lay down tbg SICP & SITP 0. RIH/5 stds tbg RU power swivel drill cmt from 2919' to 3052'. Circ hole clean. Press test squeezed perfs 3008'-3032' to 1000 psi. 0 psi loss in 15 min. Drill cmt from 3052' to 3292'. Circ hole clean. Press squeezed perfs 3008'-3250' to 1000 psi. 0 psi loss in 15 min, RD swivel, POOH & lay down 10 jts tbg. Drain pump & lines. SDFN

CC: \$63,468

### 01/26/99 Prep location for drlg rig

Finish POOH & lay down 2 3/8" tbg, drill collars & bit. NDBOP, cahnge out 3000psi csg spool & cap. RD & MO General Well Service Rig # 101. Start preparing location for Drlg. Rig.

CC:\$65,740

#### ATTACHMENT TO FORM 3160-3 APD

LEASE NO:

6970016040

WELL NAME & NO: FEDERAL 35, WELL # 52

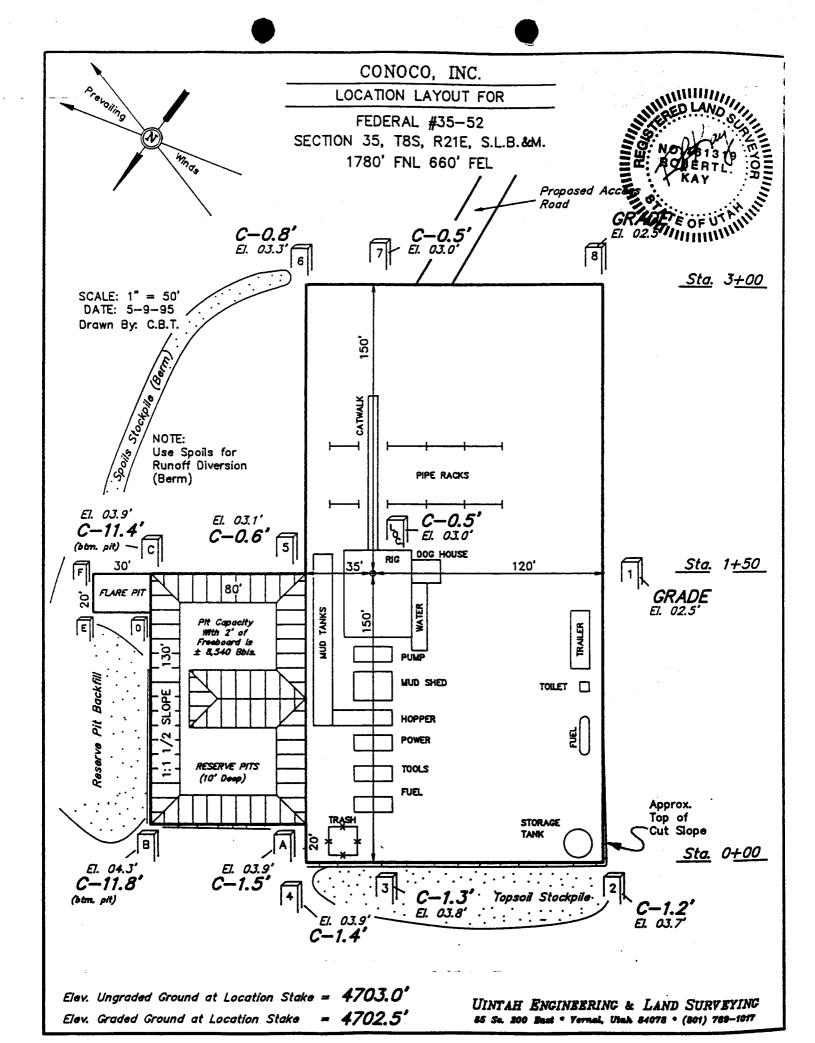
LOCATION:

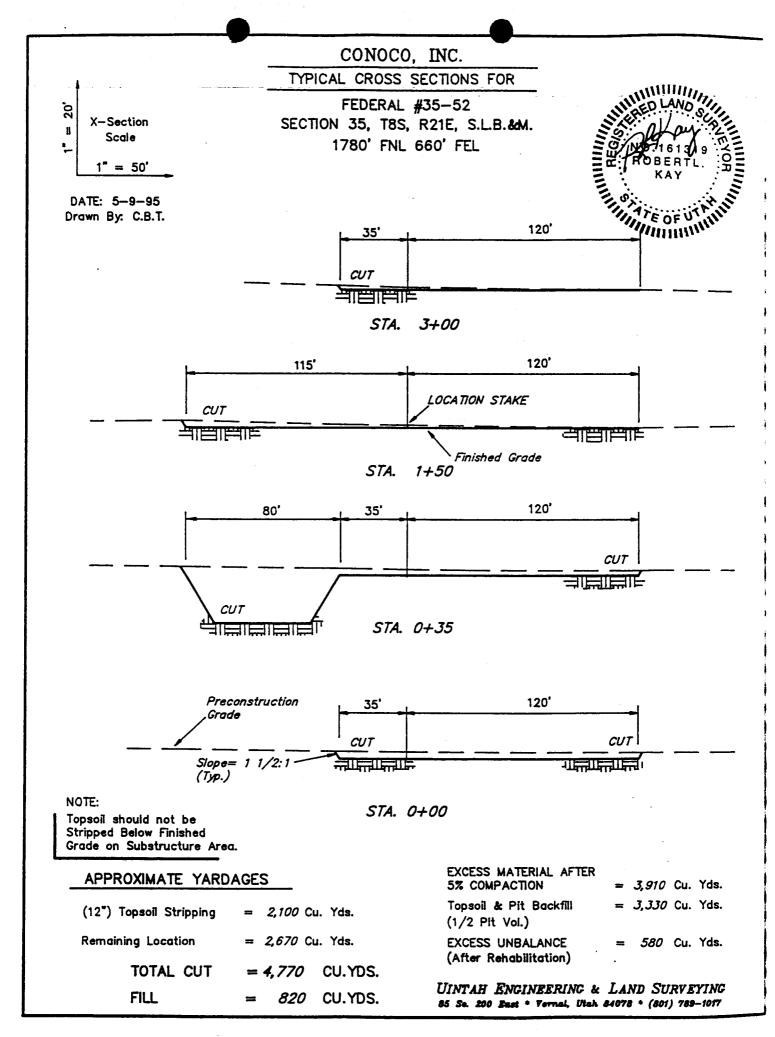
1780' FNL & 660' FEL, SE/NE, SEC. 35, T 8S, R 21E, S.L.B.&M.

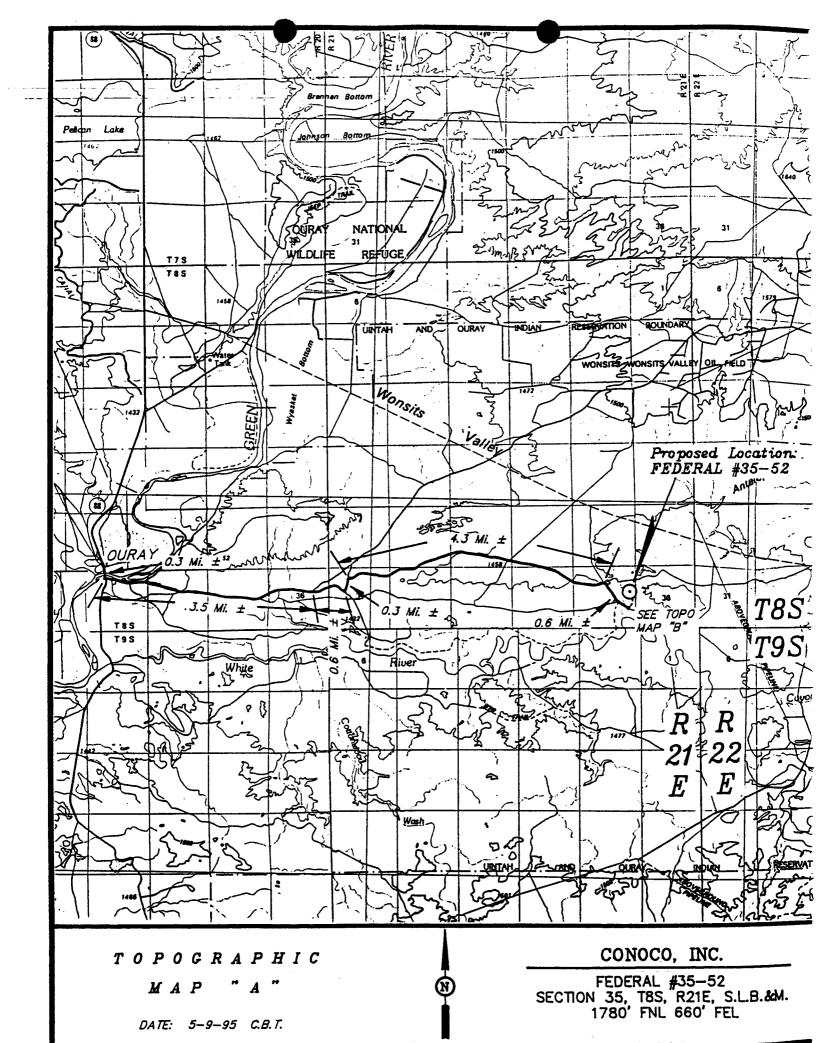
COUNTY & STATE: UINTAH, UTAH

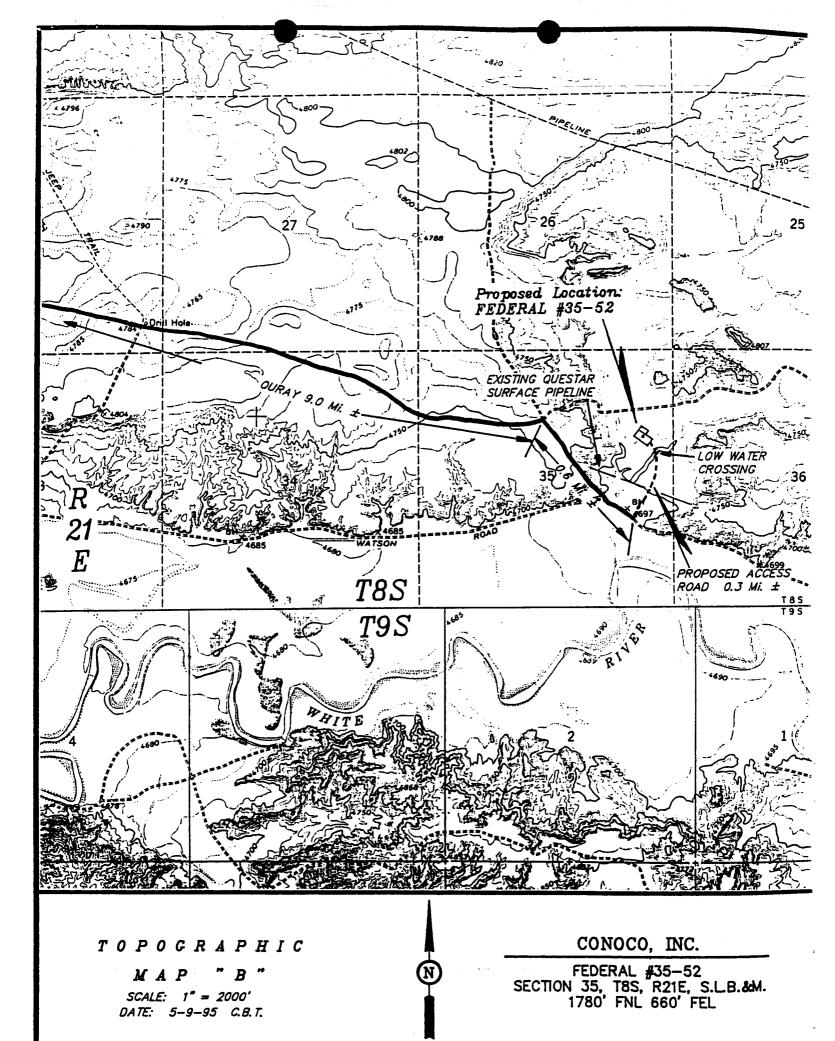
#### HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

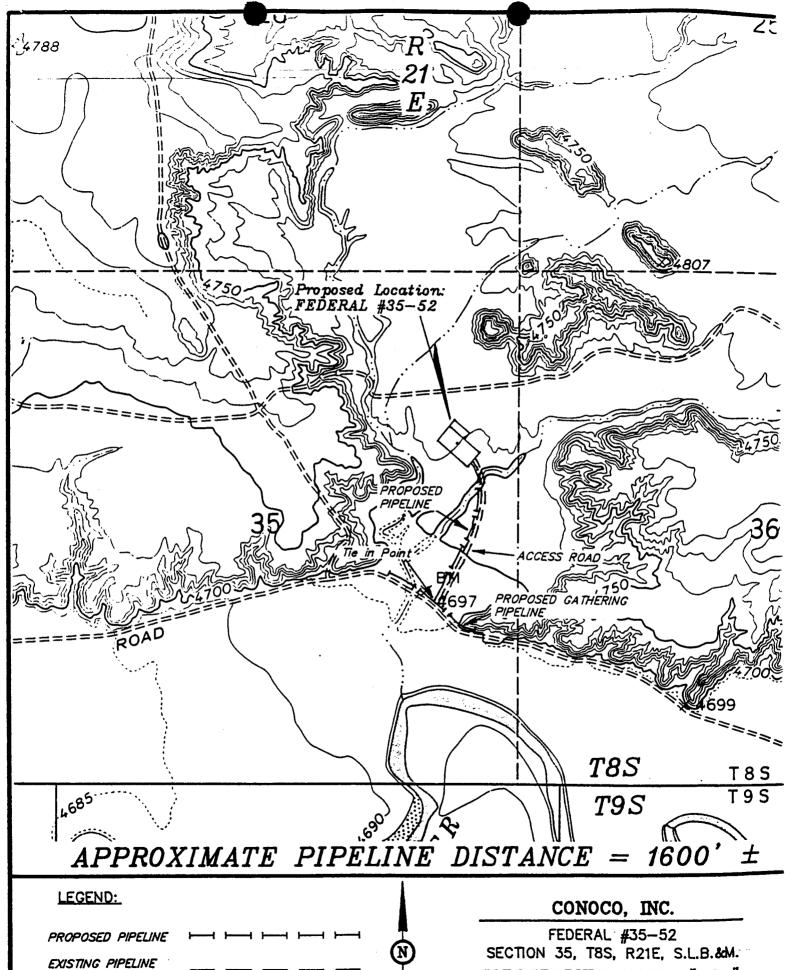
No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Futhermore, no extremely hazardous substances, as defined in 40 CFR 355, in trheshold planning quantities will be used, produced, stored or transported, or disposed fo in association with the drilling of this well.











DATE: 5-9-95 C.B.T.

TOPOGRAPHIC MAP

#### DRILLING PLAN

- 1. <u>Location:</u> Sec 35, T8S, R21E 1780' FNL, 660' FEL
- 2. Geological Marker Tops: (RKB: 4,717' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	+4,703'	-	
Green River Marlstone	2,135'	+2,582'		
Green River "Kicker Sand"	3,222'	+1,495'	1,400 psi	
Green River "A" Sand	3,472'	+1,245'		Gas/Oil
Green River "A-1" Sand	3,617'	+1,100'		Gas/Oil
Green River "B" Sand	3,777'	+940'		Gas/Oil
Green River "D" Sand	4,772'	-55'		Gas/Oil
Green River "E" Sand	5,032'	-315'		Gas/Oil
Wasatch "Upper"	5,417'	-700'	2,300 psi	Gas
Wasatch "Lower"	6,517'	-1,800'		Gas
TD	7,217'	-2,500'	3,200 psi	Gas

### 3. <u>Casing Program</u> (all new):

Depth	Size	Weight	Туре	Casi Collapse	ng Proper Burst	ties Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to TD	5-1/2"	15.5#	K-55, LTC	4040	4810	239

#### 4. <u>Cementing Program:</u>

Casing	Coverage	<u>Volume</u>	Type & Additives
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl <sub>2</sub>
Production	2500'-T.D.	*175 sx *370 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

<sup>\*</sup> NOTE: Actual cement volumes will be calculated from the caliper log.

#### 5. <u>Pressure Control Equipment:</u>

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

#### 6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

#### 7. <u>Variance Requests</u>:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

#### 8. <u>Drilling Fluids Program:</u>

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air			
500' to 4000'	air mist and aerated water			
4000' to TD*	1.7% DAP or KCl-1 aerated water	8.5-9.4	30-40	15 cc
TD	1.7% DAP or KCl-1 Gel, Water	8.5-9.4	30-40	15 cc

<sup>\*</sup> If mud up is necessary

### 9. <u>Testing, Logging and Coring:</u>

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

- B. No cores or DST's planned
- Formation Completion Interval Wasatch.
   Final determination of the completion interval will be made by analysis of logs.
- D. Sand Fracturing Yes Will submit form 3160-3 for detailing actual work performed.
- E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

### 10. Abnormal Pressure or Temperatures; Potential Hazards

Lost circulation between 1500' and 3,000'.

No H<sub>2</sub>S is anticipated.

#### 11. Additional information

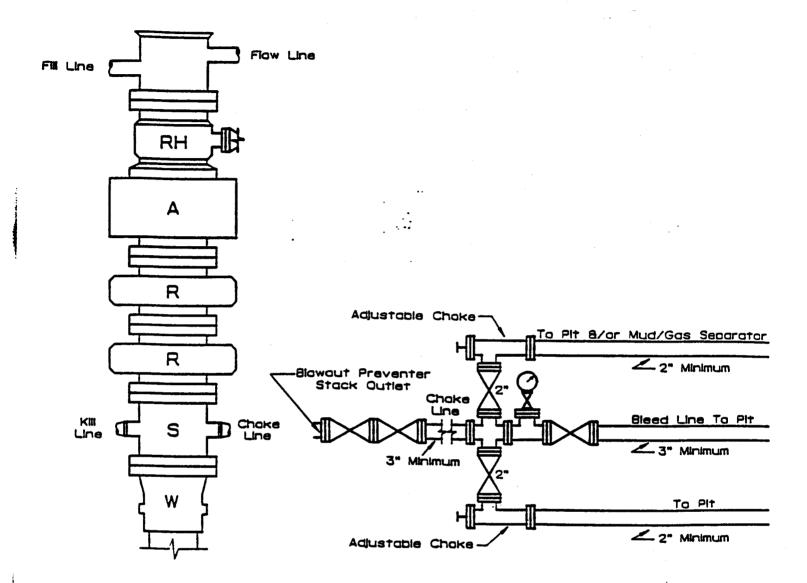
It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals to high to allow burial, then the cuttings will be either hauled offsite to an approved disposal site or slurrified and injected between the 9-5/8" and 5-1/2" casing. These cutting will enter the formation above the top of cement and below the 9-5/8" casing shoe.





## DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack	3000_psi	Working	Pressure
One Pipe Ram	3000 psi	Working	Pressure
One Bilind Ram	3000 psi	Working	Pressure
One Annular	3000_ psi	Working	Pressure
Well Head	3000 psi	Working	Pressure
Manifold	3000 psi	Working	Pressure
Rotating Head	_500_ psi	Working	Pressure

### SURFACE USE PLAN CONOCO INC. FEDERAL #35-52

#### 1. Existing Road:

- A. Proposed location 1780' FNL, 660' FEL, (SE/NE), Section 35, T8S, R21E, S.L.B.&M. Uintah County, Utah.
- B. Proposed location is approximately 9.9 miles southeast of Ouray, Utah.
- C. Access roads refer to topo maps "A" & "B".
- D. DIRECTIONS TO LOCATION: Proceed westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and State Highway 209; proceed south along State Highway 209, 7 miles more or less to the junction of State Highway 88; proceed south along State Highway 88, 10 miles to Ouray, Utah; proceed south along the Seep Ridge road 0.3 miles to the junction of this road and an existing road to the east known as the Watson road; proceed in an easterly direction along this road 9.3 miles more or less to the beginning of the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for the first 0.4 miles of road and then is gravel surfaced to the aforementioned service roads.

The aforementioned dirt oil field roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the areas they are located in and range from clays to sandy-clay shale material.

E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

#### 2. Planned Access Roads: See Attached Maps

The Proposed access road leaves the existing access road described in paragraph no.1 in the SE 1/4 of Section 35, T8S, R21E, S.L.B.&M. and proceeds in a northeasterly direction approx. 0.3 miles to the proposed location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

A. Width - The proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch along the lower side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

#### B. Construction standard

Back slopes along the cut areas of the road will be 1 ½ to 1 and terraced

The road will be centerline flagged prior to the commencement of construction.

Any fences that are encountered along this access road will be cut and replaced with a cattle guard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the road bed as is necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off of the 30' wide right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run-off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mudholes develop, they shall be filled in and detour around them avoided.

#### 3. Location of Existing Wells:

See attached map of Natural Buttes Field.

### 4. <u>Location of Existing and/or Proposed Facilities:</u>

- A. On well pad: if the well is successfully completed, all lines will be installed above ground and insulated with the exception of the produced waterline which will be buried, if a tank battery is constructed, it will be located on a portion of the well pad elevated to meet B.I.A. requirements. Tank will be deadman anchored to withstand flood conditions. Metering of gas measurements will be on pad in enclosed facilities.
- B. Off well pad facilities are anticipated. Conoco is in the process of applying for approval of off well pad operations. Conoco will be applying for approval to install an off pad buried pipeline that will be connecting to a new central gathering system that may be located off lease.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the battery.

All permanent (on site for 6 months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

### 5. Location and Type of Water Supply:

Water will be pumped from the White River and piped to the proposed location. If necessary, water will be hauled by an approved trucking company.

### 6. Source of Construction Materials:

Any construction material needed for this location and access road will be obtained from an approved contractor.

#### 7. Methods for Handling Waste Disposal:

Earthen reserve pits will be lined with a 12 mil plastic liner. Berms 6' tall or of sufficient height to withstand flood conditions will be constructed to protect the pit where needed. Environmentally safe drilling fluids will be used. Fluids will be allowed to evaporate from the pit. If necessary, additional fluid will be pumped out with any remaining fluids and solids to be buried in the pit.

In the event that burying of the solids is not allowed, annular disposal will be deployed. This is a process that takes the cuttings, grinds them into very small particles, mixes them with water, and then disposes of them down the surface casing production casing annulus. It is anticipated that the cuttings will enter into the Uinta or Green River formations from below the surface casing shoe to the top of the Green River Marlstone, well below the lowest level of ground water and above the top of the cement for the production casing.

A portable chemical toilet will be supplied for human waste.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 180 days after initial production. During the 180 day period an application for approval for a permanent disposal method and location, along with required water analysis will be submitted for the AO's approval.

#### 8. Ancillary Facilities:

Camp on location - Two trailers will be provided; one for the Conoco Drilling Foreman and one for the mud logger. These trailers will be removed as soon as the drilling and completion work is done.

#### 9. Well Site Layout:

- A. Cross sections of drill site with cuts & fills see "Typical Cross Sections"
- B. Location of reserve pit, mud tanks, pipe racks and soil material stockpiles see "Location Layout"

C. Rig orientation, parking areas and access road - see "Location Layout

#### 9. Well Site Layout (con't)

- D. The reserve pit will be lined with a plastic liner sufficient to prevent seepage (12 mil). The plastic liner will be removed after the pit dries and the reserve pit is backfilled.
- E. Prior to the commencement of drilling operations the reserve pit will be fenced on (3) sides using three strands of barbed wire according to the following minimum standards:
  - 1. Corner posts shall be braced in such a manner to keep the fence tight at all times.
  - 2. Standard steel, wood or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
  - 3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.

    The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fence will be maintained until the pit is backfilled

#### 10. Plans for Restoration:

#### A. Production

- 1. Immediately upon well completion, the well location and surrounding areas will be cleared of all debris, materials trash and junk not required for production.
- 2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- 3. The plastic pit liner shall be removed before backfilling the reserve pit.
- 4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.
- 5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

#### 10. Plans For Restoration (con't)

- 6. If the well is a producer, Conoco will:
  - a. Upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic.
  - b. Reshape areas unnecessary to operations, distribute topsoil, disk and seed all disturbed areas outside the work area according to the specified seed mixture.
  - c. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.

#### B. Dry Hole/Abandoned Location

If the well is abandoned/dry hole, Conoco will:

- 1. Restore the access road and location to approximately the original contours.
- 2. Push fill material into cuts and up over the backslope and leave no depression that will trap water or form ponds.
- 3. Distribute topsoil evenly over the location, and seed accordingly to the prescribed seed mixture.
- 4. The access road and location shall be ripped or disked prior to seeding.
- 5. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.
- 6. Re-establish irrigation system where applicable.
- 7. Re-establish soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops.
- 8. Insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than ½ inch. In area that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into the soil. Certified seed will be used whenever available.

#### 11. Surface Ownership:

The well site and access road are situated on surface lands owned by the Ute Tribe.

#### 11. Other Information:

An Environmental Assessment has been conducted and has been accepted.

If, during operations, any archaeology or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the B.L.M., B.I.A., FS, or the appropriate County Extension Office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. I f wood cutting is required, a permit will be obtained from the Forestry Department of the B.I.A. pursuant to 25 CFR 169.13 "Assessed Damage Incident to Right-of-Way Authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the B.I.A. Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, © that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products, and (e) only authorized personnel permitted.

All wellsite locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name & number, the survey description of the well (either footages or the quarter/quarter section, the section, township and range.

# ADDITIONAL SURFACE STIPULATIONS FOR B.L.M., B.I.A., FS, DWR, OR PRIVATE SURFACE LANDS

The operator or his contractor shall contact the B.L.M. and B.I.A. Offices at (801) 789-1362 (BLM) and (801) 722 2406 (BIA) between 24 and 48 hours prior to construction activities.

#### 12. Operator's Representative:

Mr. Kelvin Edsall Sr. Production Foreman Conoco Inc. P.O. Box 100 Rangely, Colorado 81648 Telephone #(303) 675-5078

#### 13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Conoco Inc., and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

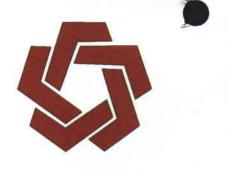
This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

Date

6/8/95

Production Manager

APD RECEIVED: 06/12/95	API NO. ASSIGNED: 43-047-32697
WELL NAME: FEDERAL 35 WELL 52 OPERATOR: CONOCO INC (N0260)	
PROPOSED LOCATION:	INSPECT LOCATION BY: / /
SENE 35 - T08S - R21E SURFACE: 1780-FNL-0660-FEL	TECH REVIEW Initials Date
BOTTOM: 1780-FNL-0660-FEL UINTAH COUNTY	Engineering
NATURAL BUTTES FIELD (630) LEASE TYPE: THE FEE	Geology
LEASE NUMBER: 8970016040	Surface
PROPOSED PRODUCING FORMATION: WSTC	
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
<pre></pre>	R649-2-3. Unit:
(Number <u>8015-16-69</u> )	<u>√</u> R649-3-2. General.
N     Potash (Y/N)       N     Oil shale (Y/N)	R649-3-3. Exception.
Water permit (Number Comerical Hauler)	Drilling Unit.
N RDCC Review (Y/N) (Date:)	Board Cause no: Date:
COMMENTS: I. WATER ALLOCATION I	
SUNDRY PRIOR TO SPU	0.
STIPULATIONS:	,



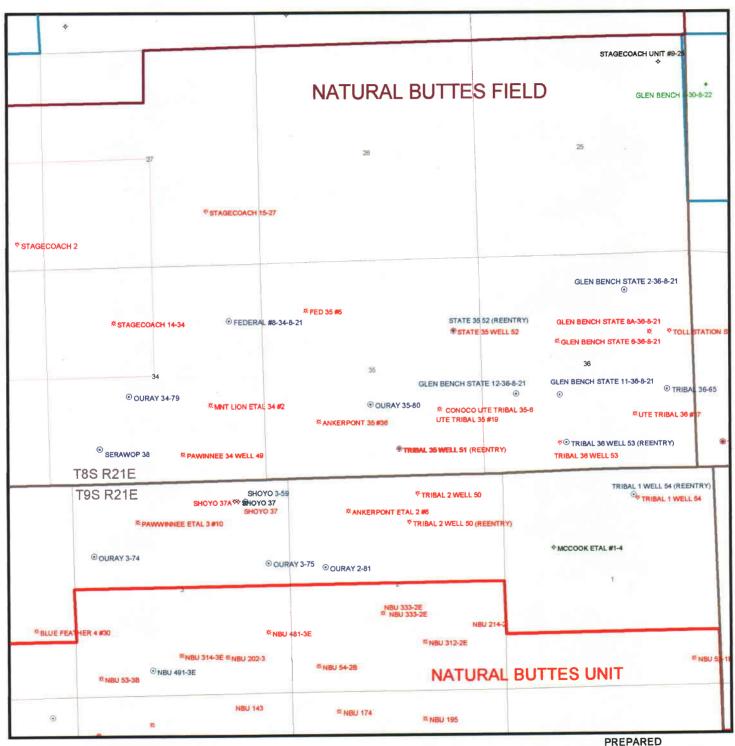
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 35, TWP 8S, RNG 21E

COUNTY: UINTAH UNIT: NONE

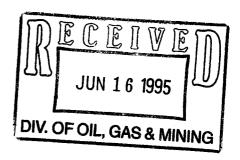


DATE: 17-FEB-1999





Midland Division Exploration Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400



June 13, 1995

Disision of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Ut 84180-1203 43-047-32697

RE: Confidential request for various APD's listed below.

Gentlemen

Conoco requests that the following wells be kept in Confidential status.

Federal 35, Well #52, Sec. 35, T 8S, R 21E, Uintah Co. Utah Pawinnee 34, Well #49, Sec. 34, T 8S, R 21E, Uintah Co. Utah State 6, Well #56, Sec. 6, T 9S, R 22E, Uintah Co. Utah Tribal 2, Well #50, Sec 2, T 9S, R 21E, Uintah Co. Utah Tribal 35, Well #51, Sec. 35, T 8S, R 21E, Uintah Co. Utah Tribal 36, Well #53, Sec. 36, T 8S, R 21E, Uintah Co. Utah

If you need additional information contact Bill R. Keathly at (915) 686-5424.

Yours very truly

Bill R. Keathly

Sr. Regulatory Spec.

SUBMIT IN TRIP (Other instructions or

UNITED STATES
DEPARTMENT OF THE INTERIOR

reverse side)
CORRECTED APD
CONFIDIENTAL

	rum approved.
	Budget Bureau No. 1004-0136
	Expires: December 31, 1991
5.	LEASE DESIGNATION AND SERIAL NO.
	LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN  1. TYPE OF WORK  DRILL SOLID SINCE		ADDI ICATION E	OD DEDMIT	TO DOLL	OD DEE	DEN			6. IF INDIAN, ALLOTTEE OR	TO FOR NAME
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2 MANGES AND TELEPHONE NO.  3. ACCRESS AND TELEPHONE NO.  10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 888 – 5424  4. LOCATION OF WELL Report location cleanly, and in accordance with any State requirements.)  4. LOCATION OF WELL Report location cleanly, and in accordance with any State requirements.)  4. LOCATION OF WELL Report location cleanly, and in accordance with any State requirements.)  4. LOCATION OF WELL Report location cleanly, and in accordance with any State requirements.)  4. LOCATION OF WELL Report location cleanly, with a state of the control of the location of the lease of the control of the location of the lease of the location of the lease of the location of the lease on side of the locations of the lease on side of the location of the lease on side of the location of the lease on side of the location of the lease of the location of the lease of the locations of the lease of the locations of the lease on side of the locations of the lease for the operations on the lease.  Please be advised that Conoco Inc. is considered to be the operator of FEDERAL 35, Well #52, SE 1/4, NE 1/4, Section 35, Township BS, Range 21E; Lease 8970016040; Ulfrah County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the lease of the operator of FEDERAL 35, Well #52, SE 1/4, NE 1/4, Section 35, Township BS, Range 21E; Lease 8970016040; Ulfrah	1 1		OTHER			x			8. FARM OR LEASE NAME, V	VELL NO.
10 DESTADR, STE 100W, MIDLAND, TX. 79705 (915) 886 - 5424  10 CATION OF WELL, Report location clearly and in accordance with any State requirements*)  1780 F.N., & 600 F.E. (SE/NE)  1780 F.N., & 600 F.E. (SE/NE)  18 DISTANCE FIND PROPOSED TO LOCATION OF NOR POST OFFICE  19 DISTANCE FIND PROPOSED TO LOCATION OF AREA SASSIGNED  10 DISTANCE FIND PROPOSED TO LOCATION OF AREA SASSIGNED  10 DISTANCE FIND PROPOSED LOCATION OF AREA SASSIGNED  11 DISTANCE FIND PROPOSED LOCATION OF AREA SASSIGNED  12 DISTANCE FIND PROPOSED LOCATION OF AREA SASSIGNED  13 DISTANCE FIND PROPOSED LOCATION OF AREA SASSIGNED  14 DISTANCE FIND PROPOSED LOCATION OF AREA SASSIGNED  15 DISTANCE FIND PROPOSED LOCATION OF AREA SASSIGNED  16 DISTANCE FIND PROPOSED LOCATION OF ARE										VELL #52
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At surface:  1780 FNL, & 600 FEL (SE/NE)  At proposed prod. zone:  At proposed prod. zone:  14. ISTANCE IN MER SND DRECTON FROM NEAREST TOWN OR POST OFFICE: Approximately 9.9 miles Southeast of Oursy, Uteh.  15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST FIT.  15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST FIT.  16. INDIA OF ROBE SASSIGNED TO NEAREST WILL BEE, FT.  17. NO OF ACRES IN/LEASE TO HIM WILL  18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST FIT.  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  19. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE, FT.  10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WILL BEE.  11. N. O OF ACRES SINCE.  12. DISTANCE FROM PROPOSED DESCRIPE FROM PROPOSED LOCATION* TO NEAREST WILL BEE.  12. DISTANCE FROM PROPOSED PROCEST DESCRIPE FROM PROPOSED LOCATION* TO NEAREST WILL BEE.  12. DISTANCE FROM PROPOSED PROCEST DESCRIPE FROM PROPOSED PROPOSED FROM PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED PROP		10 DESTADR. S	TE 100W, MI	DLAND, TX. 7	9705 (91	5) 686 - 1	5424			
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14 DISTANCE IN MILES AND DIRECTION FROM NEARST TOWN OR POST OFFICE*   SEC. 95, T 95, R 21E, SLB &M.	At proposed prod 7	one:	\						AND SURVEY OR AREA	
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Also to newest stay, until line, if any)  660 320/ 360  16. DISTANCE FROM PROPOSED LOCATION* TO NAMEST WILL, DRILLING, COMPLETED, TO HAPPLET WILL, DRILLING, COMPLETED, THE STATE OF HOLE GRADE, SIZE OF CASING AND COMPLETING PROGRAM  PROPOSED CASING AND COMPLETING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING MEGHT PER FOOT SETTING DEPTH  SIZE OF HOLE GRADE, SIZE OF CASING MEGHT PER FOOT SETTING DEPTH  12 1/4" 9 5/8" K-55, STC 36# 500" 275 SX  8 5/8" 7" K-55, LTC 23# 3142" 245 SX  It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.  Conoco is responsible under the terms and conditions of the lease consider this APD as the application for right—of—way for road access to this well site.  A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.  Please be advised that Conoco Inc. is considered to be the operation rig will be used for completion operations, and all conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015—16—69 (BLM #ES—0085).  Surface Ownership: UTE INDIAN TRIBE  LEGAL DESCRIPTION: SEC. 35: N/2  Conoco Contact: Luke Lawrence (915) 686—5588  See attached for additional information.  BURLY Remote Describe Professor Professor Microscopic and Proposed Rew Productive zone. If proposed is to drill or despend directionally, give performed data on absurface location and the world depths. Give blowout prevents program, if any.  Supplies to the perf		<b></b>	\		10. 110. 0		/			
18. DISTANCE FROM PROPOSED LOCATION TO RAMSET WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  OR APPLIED FOR, ON THIS LEASE, FT.  28. DEVALUATION (Show whether DF, RT, CR, etc.)  19. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH OUNTITY OF CEMENT  12. If If I and the set of the completion of the completion of the completion of the completion of the weight of th			\	660		- m /			200	
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SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  12 1/4" 9 5/8" K-55, STC 36# 500 275 SX  8 5/8" 7' K-55, LTC 29# 3142' 245 SX  It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.  Conoco is responsible under the terms and conditions of the lease for the operations on the lease.  Please consider this APD as the application for right-of-way for road access to this well site.  A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during stch operations.  Please be advised that Conoco Inc. is considered to be the operator of FEDERAL 35, Well #52, SE 1/4, NE 1/4, Section 35, Township 8S, Range 21E; Lease 8970016040; Uijftah County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).  Surface Ownership: UTE INDIAN TRIBE  LEGAL DESCRIPTION: SEC. 35: N/2  Conoco Contact: Luke Lawrence 915) 686-5588  See attached for additional information.  BLM-VERNAL (3), UOGCC (3), CDC, MGD (2) BRK, DAP, LIL, FILE ROOM  IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: Ilproposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen drebotally, give perfiant data on abusines becautions deepen are blug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or Signed State office use)  PERMIT NO. 43 - 0 47 - 3 26 9 7  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE	23.		PROP	DED CASING	S AND OF	MENTING	PROGRAM	<del></del>		
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Account to The Potato San 2019/91		warrant or certify that	7	s legal or equitable	title to those			vrlich would	d entitle the applicant to conduct	operations thereon.
- The contract of the contract	CONDITIONS OF APPROVAL	warrant or certify that	7	s legal or equitable	title to those			which would	alia	operations thereon.
*See Instruction on Reverse Side  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.		warrant or certify that	he applicant hold	Title	Leh	rights in the	n Subject lease w	which would	d entitle the applicant to conduct	operations thereon.

#### **DRILLING PLAN**

- 1. <u>Location:</u> Sec 35, T8S, R21E 1780' FNL, 660' FEL
- 2. **Geological Marker Tops:** (RKB: 4,717' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	+4,703'		
Green River Marlstone	2,135'	+2,582'		
Green River "Kicker Sand"	3,222'	+1,495'	1,400 psi	Gas
TD	3,262'	+1,455'	1,400 psi	Gas

#### 3. <u>Casing Program</u> (all new):

Depth	Size	Weight	Туре	Casing Properties			
				Collapse	Burst	Tension	
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423	
0' to 3,142'	7"	23#	K-55, LTC	3270	4360	366	

61/4" open hole completion to Total Depth.

#### 4. <u>Cementing Program:</u>

Casing	<u>Coverage</u>	<u>Volume</u>	Type & Additives
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl <sub>2</sub>
Production	500'-3,142'	*145 sx *100 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

<sup>\*</sup> NOTE: Actual cement volumes will be calculated from the caliper log.

#### 5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

#### 6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

#### 7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

#### 8. **Drilling Fluids Program**:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air			
500' to 3142'	air mist and aerated water			
3142' to TD	Air			

DRILLING PLAN Federal #35-52 July 31, 1995 Page 3

#### 9. Testing, Logging and Coring:

- A. Logging Open hole in 8¾" hole section:
  - LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)
- B. No cores or DST's planned
- Formation Completion Interval Green River Kicker.
   Final determination of the completion interval will be made by analysis of logs.
- D. Sand Fracturing No
- E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

#### 10. Abnormal Pressure or Temperatures; Potential Hazards

Lost circulation between 1500' and 3,000'.

No H<sub>2</sub>S is anticipated.

#### 11. Additional information

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals to high to allow burial, then the cuttings will be hauled offsite to an approved disposal site. Every effort to minimize the contamination of cutting in the pit will be taken.

Form 3160-5 (June 1990)

# UNITED ST

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

Expires: March 31, 1993

Э.	Leage Designal	ion and Serial No.
	VOOL	ion and Serial No. <del>-8970016040 -</del>
		<del>80/0010010</del>

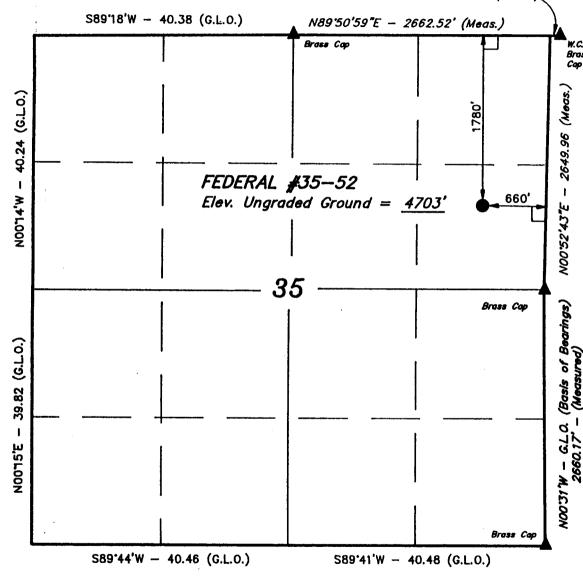
SONDAT NOTICES A	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to dee	pen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT" for	such proposals	UINTAH & OURAY
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		_
Oil X Gas		
Well Well Other		Well-bladbeana No.
2. Name of Operator		- DIME
CONOCO INC.		9. API Well No.
Address and Telephone No.		NOT ACCIONITO
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (91	5) 686 – 5424	NOT ASSIGNED  10. Field and Pool, or Exploratory Are
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		COEEN DIVED
SURFACE: 1780' FNL, & 660' FEL (SE/NE), SEC. 35	, T 8S, FI 21E	GREEN RIVER  11. County or Parish, State
TD:	12 - 17 2260	· ·
	<u>13-017-32697</u>	Uintah County, Utah
12. CHECK APPROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICE, REPORT,	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other	Dispose Water
	APD - CORRECTION	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertin	nent details, and give pertinent dates, including estimated date of	starting any proposed work. If well is
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertir directionally drilled, give subsurface locations and measured and</li> </ol>	tent details, and give pertinent dates, including estimated date of d true vertical depths for all markers and zones pertinent to this v	starting any proposed work. If well is work.)*
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertindrectionally drilled, give subsurface locations and measured and</li> </ol>	fent details, and give pertinent dates, including estimated date of ditrue vertical depths for all markers and zones pertinent to this v	starting any proposed work. If well is work.)*
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flotitious or fraudulent statements or representations as to any matter within its jurisdiction.

### T8S, R21E, S.L.B.&M.



Cap



#### LEGEND:

90' SYMBOL

PROPOSED WELL HEAD.

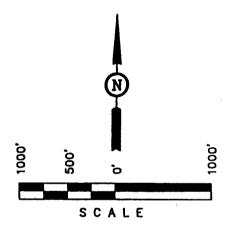
SECTION CORNERS LOCATED.

#### CONOCO. INC.

Well location, FEDERAL #35-52, located as shown in the SE 1/4 NE 1/4 of Section 35, T8S, R21E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

BENCH MARK 19 EAM 1964 LOCATED IN THE SW 1/4 OF SECTION 34, TBS, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT Y FIELD NOTES OF ACTUAL SURVEYS MADE SUPERVISION AND THAT THE SAME ARE BEST OF MY KNOWLEDGE AND BELIE

RECIPIRATION NO. N.A.

#### UINTAH ENGINEERING 85 SOUTH 200 EAST 84078 (801) 789-1017

SCALE DATE SURVEYED: DATE DRAWN: 1" = 1000' 5-4-95 5-8-95 PARTY REFERENCES D.A. C.M. C.B.T. G.L.O. PLAT WEATHER CONOCO, INC.

WARM

Form 3160-3

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3udget	Burea	u No.	1004-013
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(December 1990)	INITED STATESSED 191	(Other lostructions on QQ5 reverse side)		Budget Bureau No. 1004-0	
DEPART	MENT OF THE INTERIOR	CORRECTED APD	5.	Expires: December 31, 199 LEASE DESIGNATION AND	
BUREAL	J OF LAND MANA GEMENT	CONTIDIENTAL		FEE	OLIMPE NO.
APPLICATION FOR	PERMIT TO BRILL OR DE	PEN MANAGE	6.	IF INDIAN, ALLOTTEE OR T	RIBE NAME
1a. TYPE OF WORK	PERM T TO DRILL OR DEE	D. O. Milland			
	DEEPEN		7.	UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAS	01101 F				
	SINGLE THER ZONE	X ZONE	8.	FARM OR LEASE NAME, W	ELL NO.
2. NAME OF OPERATOR	2012	<u> </u>		STATE 35, WEL	. #EO
CONOCO INC.			_	API WELL NO.	L#32
3. ADDRESS AND TELEPHONE NO.			9.	NOT ASSIGNED	•
10 DESTADR. STE 10	00W, MIDLAND, TX. 79705 (91	5) 686 - 5424	10.	FIELD AND POOL, OR WI	
<ol> <li>LOCATION OF WELL (Report location clearly and in a</li> </ol>	accordance with any State requirement	is.*)			
At surface:	(OE/NE)	į.		GREEN RIVER	
1780' FNL, & 660' FEL	(SE/NE)	İ	11.	SEC., T., R., M., OR BLK.	
At proposed prod. zone:				AND SURVEY OR AREA	
				SEC. 35, T8S, R21E.	S.L.B.&M.
4. DISTANCE IN MILES AND DIRECTION FROM NEARES	ST TOWN OR POST OFFICE*		12.	COUNTY OR PARISH	13. STATE
Approximately 9.9 miles Southeast of Ouray,	Jian.			LIINTAH	LITAL

				1 3EC. 33, 103, NZI	E, S.L.D. AIVI.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TO Approximately 9.9 miles Southeast of Ouray, Utah	OWN OR POST OF	FICE*	_	12. COUNTY OR PARISH UINTAH	13. STATE UTAH
15. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST  PROPERTY OR LEASE LINE, FT.		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
(Also to nearest drig. unit line, if any)	660	320		320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.		19. PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	3650	3262	ŀ	ROTARY	
21. ELEVATIONS (Show whether DF, RT, CR, etc.) 4,703' GR Ungraded 23.			22.	APPROX. DATE WORK WILL OCT 15, 1995	START*
<del>33.</del>					

#### PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7' K-55, LTC	23#	3142'	245 SX
<del></del>			_	

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of STATE 35, Well #52, SE 1/4, NE 1/4, Section 35, T 8S, R 21E; Lease FEE; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership:

FEE

LEGAL DESCRIPTION:

SEC. 35: N/2

Conoco Contact:

Luke Lawrence (915) 686-5588

NAME CHANGE AS REQUESTED BY ED FORSEMAN, (FROM FEDERAL 35, WELL #52) see attached for addl information.

BLM - VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LJL, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

The state of the s					
24. Signed Signed	Title:	Bill R. Keathly SR. REGULATORY SPECIALIST	Date:	9-18-95	
(This space for Federal or State office use)					
PERMIT NO. 43-047-32697		APPROVAL DATE			
Application approved door not would be a 1/2 to 1/2					

rtify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### ATTACHMENT TO FORM 3160-3 APD

LEASE NO:

FEE

WELL NAME & NO: STATE 35, WELL #52

LOCATION:

1780' FNL & 660' FEL, SE/NE, SEC. 35, T 8S, R 21E, S.L.B.&M.

COUNTY & STATE: UINTAH, UTAH

### HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Futhermore, no extremely hazardous substances, as defined in 40 CFR 355, in trheshold planning quantities will be used, produced, stored or transported, or disposed fo in association with the drilling of this well.

Form approved.

Budget Bureau No. 1004-0136

		111 D 01 C E 2	SER 19	ICCC (eAelae-aice)	_	Expires: December 31,	991
	DEPARTI BUREAU	MENT OF THE INTI	ERHOR + 57	CORRECTED AP	D	5. LEASE DESIGNATION A FEE	ND SERIAL NO.
	APPLICATION FOR					6. IF INDIAN, ALLOTTEE OF	TRIBE NAME
1a. TYPE OF WORK				S & MINING		0. II II-DIAN, ALLO 1122 OI	1 INDE NAME
. 755 65	DRILL X	DEEDE	N CIT	Consequence of the second of the second	ſ	7. UNIT AGREEMENT NAM	E
b. TYPE OF WELL	GAS 🗀		SINGLE	MILTINE	}	0 (40) 00) (40)	
WELL	F I	THER	ZONE	X ZONE		8. FARM OR LEASE NAME,	WELL NO.
2. NAME OF OPERATOR						STATE 35, W	ELL #52
3. ADDRESS AND TELEPHO	CONOCO INC.					9. API WELL NO.	
3. ADDRESS AND TELEPHO	10 DESTADR. STE 10	OW. MIDLAND. TX	79705 (915)	686 - 5424	<u> </u> -	NOT ASSIGN	
4. LOCATION OF WELL (Re	port location clearly and in a	occordance with any Stat	te requirements.*	000 - 0424		10. FIELD AND POOL, OR	WILDCAI
At surface:	1780' FNL, & 660' FEL (	(SE/NE)			 	GREEN RIVER	
At proposed and	· ·	(04,12)				11. SEC., T., R., M., OR BL AND SURVEY OR AREA	
At proposed prod. z	one:				-	050 05 700 000	5 0 1 D 0 1 1
14. DISTANCE IN MILES AND	DIRECTION FROM NEARES	T TOWN OR POST OFF	ICE*			SEC. 35, T8S, R 21 12. COUNTY OR PARISH	13. STATE
Approximately 9.9 mile 15. DISTANCE FROM PROPO	es Southeast of Ouray, L	Jtah.	****			UINTAH	UTAH
LOCATION TO NEAREST	PED.		16. NO. OF	ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE LI		660	-		'0''		
(Also to nearest drig. unit		660	19. PROPOSI	320 D DEPTH	20 BOTA	320 RY OR CABLE TOOLS	
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THE		3650				•	
21. ELEVATIONS (Show whe	ther DF, RT, CR, etc.)	3000	<u> </u>	3262		OTARY APPROX DATE WORK WILL	START*
4,703' GR Ungraded 23.						OCT 15, 1995	
		PROPOSED CASIN	IG AND CEM	ENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASH		ER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT
12 1/4" 8 5/8"	9 5/8" K-55, STC			500'	275 SX	(	
	7 K-35, LTC	23;	#	3142'	245 SX	(	
of the lease for the No. 8015-16-69 ( Surface Ownership LEGAL DESCRIPTI	will be submitted upon this application will a that Conoco Inc. is confered; Uintah County operations conducte (BLM #ES-0085).  FEE ON: SEC. 35: N/	on completion of to pply during such considered to be to the to the total to the total to the lease and upon the lease	the well. A coperations.  The operator ponsible united lands. Both	ompletion rig will of STATE 35, We der the terms and	l be use ell #52, di conditi	SE 1/4, NE 1/4, Sections	ion 35,
Conoco Contact:	Luke Lawren	ice (915) 686-55	588				
NAME CHANGE AS BLM-VERNAL (3), UO NABOVE SPACE DESCRIBE PE deepen directionally, give pertine	GCC (3), CDC, MGD (2) COPOSED PROGRAM: If proposed that on subsurface location	, BRK, DAP, LJL, FIL	E ROOM ack; give data on vertical depths. G	present productive zone : ive blowout preventer pro		and the second code	
Signed		Title	Bill R. Keath SR. RFGU	Y ILATORY SPECIALIS	eT.	Date: 049 OF	
(This space for Federal or Sta	te office use)		. J.I. TEGO	- CHOILOING	· ·	Date: 9-18-95	
PERMIT NO. 43.	-047-32	697		APPROVAL DATE _			
Application approval does not w	varrant or certify that the applica	ant holds legal or equitable	e title to those righ	its in the subject lease wh	ich would e	ntitle the applicant to conduct	operations thereon.
CONDITIONS OF APPROVAL,	IF ANY:		٠.				
Approved by	Watthey	Title	feterlei	im Sisme	u-	Date 9/19	195

\*See Instruction on Reverse Side

### ATTACHMENT TO FORM 3160-3 APD

LEASE NO:

FEE

WELL NAME & NO: STATE 35, WELL #52

LOCATION:

1780' FNL & 660' FEL, SE/NE, SEC. 35, T 8S, R 21E, S.L.B.&M.

COUNTY & STATE: UINTAH, UTAH

### HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Futhermore, no extremely hazardous substances, as defined in 40 CFR 355, in trheshold planning quantities will be used, produced, stored or transported, or disposed fo in association with the drilling of this well.



# DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor **Ted Stewart** Executive Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) James W. Carter B01-359-3940 (Fax)
Division Director 801-538-5319 (TDD)

September 19, 1995

Conoco Inc.

10 Desta Dr. Ste. 100 W Midland, TX 79705

Re: State 35 #52 Well, 1780' FNL, 660' FEL, SE NE, Sec. 35 T. 8 S., R. 21 E Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32697.

Sincerely,

Associate Director

pjl

**Enclosures** 

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

WAPD



Operator:	Conoco II	ic.					
Well Name	& Number: _	State 3	<u>35_#52</u>	Well			
API Numb	er: <u>43-047</u>	-32697					
Lease:	FEE						
Location:	SE NE Sec.	35	_ T	8 S.,	_ R	21 E.	

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.



### DIVISION OF OIL, GAS AND MINING

#### SPUDDING INFORMATION

Name of Company: CONOCO		
Well Name: STATE 35-52		
Api No. 43-047-32697		
Section 35 Township	8S Range 21E	County <u>UINTAH</u>
Drilling Contractor	NABORS	
Rig #		
SPUDDED: Date 9/17/95		
Time		
How_DRY_HOLE	<del></del>	
Drilling will commence		
Reported by RON CHAPIN		
Telephone #		-
Date: 10/17/95	Signed: JLT	



DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: CON	IOCO	
Well Name: FEDERAL 35	5 WELL # 52	
Api No. 43-047-32697		
Section 35 Township	8S Range 21E Co	ounty <u>UINTAH</u>
Drilling Contractor		
Rig #		
SPUDDED: Date 9/18/95		
Time		
How DRY HOLE		
Drilling will commence		
Reported by RON CHAFIN		
Telephone #		
Date: 9/18/95	Signed:JLT	

## UNITED STATES

SUBMIT IN TRIPLICATE\*
(Other instructions on

Form approved. Budget Bureau No. 1004--0136

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				OF THE INTEI			ECTED AF	סי			SIGNATION A	ND S	ERIAL NO.
	A DDI IOA						IDIENTAL			FEE			
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	DRILL			DEEPEN					7. 1	UNIT AGR	EEMENT NAM	ŧΕ	
b. TYPE OF WELL		_											
WELL	GAS				SINGLE		MULTIPLE		8. F	ARM OR	EASE NAME,	WEL	L NO.
	WELL [	x	OTHER		ZONE	X	ZONE						
2. NAME OF OPERATOR	0011000									ST	ATE 35, W	ELL.	#52
a ADDRESS AND TELEBRA	CONOCO	INC.		· · · · · · · · · · · · · · · · · · ·					9. /	PI WELL	NO.		
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4. LOCATION OF WELL (Re At surface:	port location	clearly and	in accordance	se with any State	requirements.*	)							
ra danacc.	1780' FNL	. & 660' F	EL (SE/NE)	ı						GREEN			
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			<u> </u>	7-047-J	497				5	SEC. 35.	T8S, R 21	IE. S	LB.&M.
14. DISTANCE IN MILES AND	DIRECTION	FROM NEA	REST TOWN	OR POST OFFIC	DE.						R PARISH		13. STATE
Approximately 9.9 mil	es Southea	st of Oura	y, Utah.							JINTAH			UTAH
15. DISTANCE FROM PROPO LOCATION TO NEAREST					16. NO. OF	ACRES IN	LEASE			RES ASS	IGNED		
PROPERTY OR LEASE L					]			TO 1	HIS W	ETT.			
(Also to nearest drig. uni				660		320				320			
18. DISTANCE FROM PROPO	SED LOCATE	ON*			19. PROPOSI		· · · · · · · · · · · · · · · · · · ·	20. ROTA	BY O		TOOLS		
TO NEAREST WELL, DRI	LLING, COMP	LETED,					•			· OFELL	10060		
OR APPLIED FOR, ON T	HIS LEASE, F	CP otal		3650	<u> </u>	3262		F	<u>ATOF</u>	RY			
4,703' GR Ungraded	suler Dr., Al.,	Un, 810.)						22.	APPR		WORK WILL		AT*
23.										- 00	T 15, 1995		
			PROP	DSED CASING	AND CEM	ENTING	PROGRAM	1					
SIZE OF HOLE	GRADE,	SIZE OF C	CASING	WEIGHT PE	R FOOT	SETTIN	KG DEPTH			CLIANITI	V 05 05145		
12 1/4"	9 5/8"	K-55,	STC	36#		00	500'	275 S	Y	COMMIT	Y OF CEME	NI.	
8 5/8"	7'	K-55,	LTC	23#		1	3142'	245 S					
						<del>                                     </del>	<u> </u>	2,00					
It is proposed to drill  Conoco is responsible  Please consider this  A subsequent report  and all conditions of the  Please be advised  T 8S, R 21E; Lease  of the lease for the  No. 8015-16-69  Surface Ownership	le under the APD as the will be sulthis application that Concept FEE; Uincept application (BLM #ES	ne terms he appli bmitted i ation wi coo Inc. itah Cou s condu 6-0085)	and con- cation for upon com Il apply di is conside nty, Utah ucted upo	ditions of the right—of—wangletion of the uring such of the case o	e lease for t ay for road e well. A c perations. e operator onsible un	he ope access comples of STA	rations or s to this w tion rig will TE 35, We terms and	the leaded like the leaded like use the leaded like use the leaded like like like like like like like like	se. ed fo	r comp 1/4, NE Blanket	oletion op 1/4, Sect Nationwi	erat tion de E	ions, 35, 3ond,
		EE	NIO						<b>j</b>	L-C	FIVE	-	<b>,</b>
LEGAL DESCRIPTI		C. 35:											
Conoco Contact:				15) 686-558							1 9 199!	-	
NAME CHANGE AS BLM-VERNAL (3), UO NABOVE SPACE DESCRIBE PR eepen directionally, give pertine	ROPOSED PRO	DC, MGD	(2), BRK, [	DAP, WL, FILE	ROOM								
Signed Signed	1.20		ch,	- Title:	Bill R. Keethi SR. REGU		'SPECIALIS	ST.		Date: 9	-18-95		,
(This space for Federal or Sta	te office use)		$\overline{}$	-	····	-							
PERMIT NO.						APPRO	VAL DATE						
Application approval does not w	varrant or certif	y that the an	plicant holds	legal or equitable t	itle to those rich			فراد حيد طماد			<u></u>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations there conduct operations there conduct operations there approved by

\*See Instruction on Reverse Side

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DIV. OF OIL, GAS & MINING

ATTACHMENT TO FORM 3160-3 APD

LEASE NO:

FEE

WELL NAME & NO: STATE 35, WELL #52

LOCATION:

1780' FNL & 660' FEL, SE/NE, SEC. 35, T 8S, R 21E, S.L.B.&M.

COUNTY & STATE: UINTAH, UTAH

## HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Futhermore, no extremely hazardous substances, as defined in 40 CFR 355, in trheshold planning quantities will be used, produced, stored or transported, or disposed fo in association with the drilling of this well.

# PLEASE REFER TO BIA CONCURRENCE FOR SURFACE STIPULATIONS

Concurrence enclosed

DEPARTMENT OF NATURAL RESOURCE DIVISION OF GAS AND MININ	
SUNDRY NOTICES AND REPORTS O	N.W.F.III.S
Dr *use-this-form for proposals to drift new wells; deepen existing wells; or to ree Use APPERATION FOR PERMIT—for such propor	nter plugged and spandoned seeks. A denit of Communitization Agreement
Type of Well Oil Gas Other (specify)	9. Well Name and Number STATE 35. WELL #52
Name of Operator CONOCO INC.	10. API Well Number 43-047-32697
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705	915 - 686-5424 GREEN RIVER
5. Location of Well  Footage : 1780 FNL & 660 FEL (SE/NE)  QQ. Sec. T., R., M. : (SE/NE) SEC. 35, T 8S, R 21E	County: UINTAH State: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA	NTURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other SPUD, SET CSG
,	Date of Work Completion 11-5-95
Approximate Date Work Will Start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.
60°. CEMENT W/ 160 SX. CLASS 'G' CMT W/ 3% CA DRILL 12 1/4" HOLE TO DETPH OF 536°. GIH W/ 1 SHOE SET @ 536°. COLLAR SET @ 491°. LEAD SLUR CELLO-SEAL. DISPLACED W/ 36.9 bbl FRESH WATER 3:56 pm ON 9-19-95 W/ 750 PSI. NOTIFIED STATE CSG SETTING. RIG DOWN BILL JR ON 9-20-95. MIRU NABORS RIG #181 ON 11-01-95. SPUD 8 3/4" DRILL TO DEPTH OF 3380°. GIH W/ 90 JTS 7" 23# COLLAR SET @ 3332°. LEAD SLURRY 450 SX 50/50 CELLO-SEAL + 3#/SX HI-SEAL 3 + 10# SALT + 1% TAIL SLURRY 100 SX CLASS 'G' CMT W/ 2% CACL2. BUMPED PLUG @ 10:03 pm ON 11-4-95 W/ 1700 PSI. RELEASED RIG @ 1 am ON 11-5-95.	ent details, and give pertinent dates. If well is directionally drilled, give subsurface lent to this work.)  DUCTOR HOLE TO 60°. GIH W/ 14" CONCUDTOR SET @ CL2, CIRC 35 SX TO PIT.  2 JTS 9 5/8" 36# L-80 BUTTRES CSG SET @ 536°.  RY 290 SX CLASS 'G' CMT + 2% CACL2 + 1/4#/SX  CMT RETURNS OF 111 SX CMT. BUMPED PLUG @ @ 10 am ON 9-17-95 OF SPUD & 9 am ON 9-18-95 FOR HOLE @ 1:30 am ON 11-2-95.  K-55 LT&C CSG SET @ 3377°. SHOE SET @ 3377°, POZ & CLASS 'G' CMT + .4% CF-14A + 1/4#/SX  SUPER BONT X-A + 2% GELL (BENTONITE) + .2% CF-2.  DISPLACED W/ 131.37 bb1 FRESH WATER.
CURRENTLY WAITING ON COMPLETION RIG.	
14. I hereby certify that the foregoing is true and correct	
Name & Signature Line Rendered	Title SR. REGULATORY SPECDate 11-13-95
( se Only)	

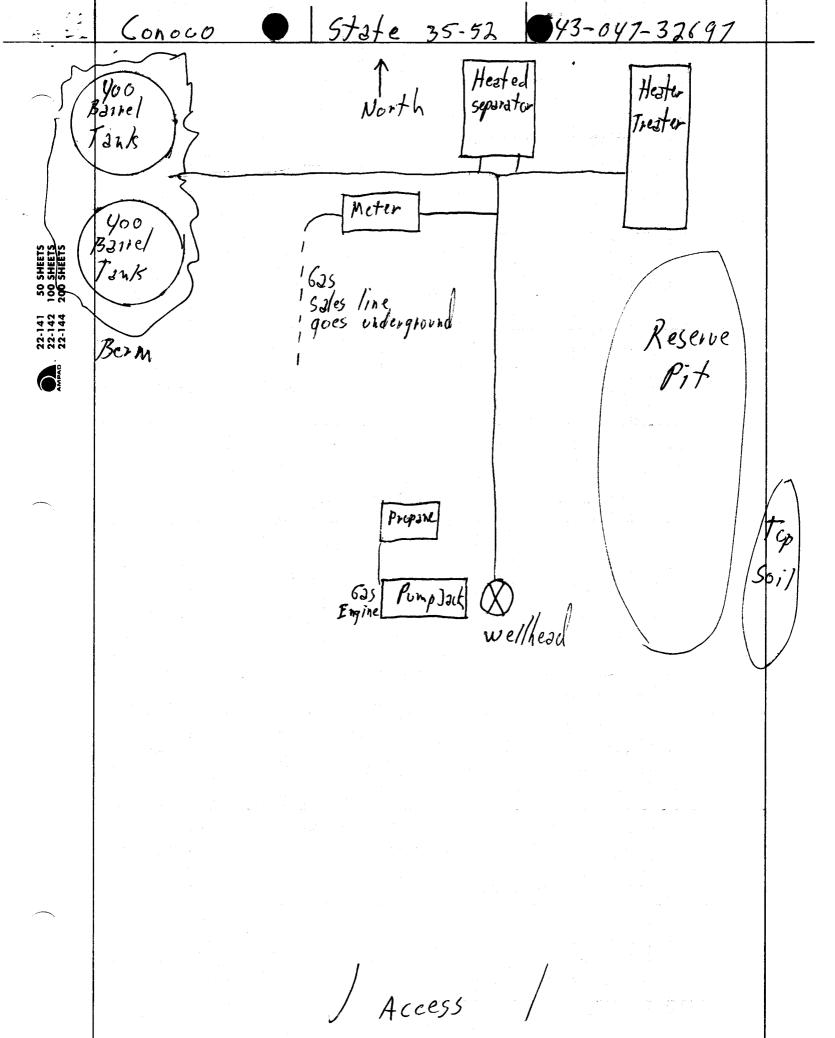
OPERATOR	_CONOCO_II	NC		
ADDRESS .	10 DESTA	DR.	STE 100W	
	MIDLAND,	TX.	79705	

OPERATOR ACCT. NO. NO 0260

CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APT NUMBER		WELL NAME	- 10	SC	HELL TP	LOCATION	COUNTY	SPUO DATE	EFFECTIVE DATE
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Α	99999	11856	43-047-32697	STATE 35,	WELL #52	SE/NE	35	88	21E	UINTAH	9-17-95	9-17-9
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LL 5 C	OHMENTS:	Anna - Carana Anna Anna Anna Anna Anna Anna Anna										
ILL 5 CC	 OHMENTS:				•	The second secon	TEF	M				
		nstructions	on back of form)		·	PF II		Market 1			2 3	
T10H C	ODES (See i - Establish	new entity	on back of form) for new well (si	ngle well onl	12 M	CETT				Bet	1 Sea	Soft.
TION CC A - B - C -	ONES (See i - Establish - Add new w - Re-assign	new entity ell to exis well from	for new well (si ling entity (grou one existing enti	ngle well only p or unit well ty to another	existing entity	CF IF	OS			Signature	ODV. ODEG	sel.
TION CC A - B - C -	ONES (See i - Establish - Add new w - Re-assign - Re-assign	new entity ell to exis well from well from	for new well (siting entity (grou one existing enti- one existing enti-	ngle well only p or unit well ty to another	existing eather	NOV 17 19	105		<	Signature SR REGULAT	ORY SPEC.	
CTION CO A - C - C - E -	ODES (See i — Establish — Add new w — Re-assign — Re-assign — Other (ex	new entity ell to exis well from well from plain in co	for new well (si ling entity (grou one existing enti	ngle well on p or unit wel ty to another ty to a new o	existing eather	NOV IS 19	1635	NING		SR REGULAT	ORY SPEC. 15, 686-5	11-13- Date 424

# EQUIPMENT INVENTORY UTAH DIVISION OF OIL, GAS AND MINING STATE OF UTAH

Opera	tor: <u>CONOCO INC.</u>	Lease:	State:_	Fe	deral:_	Indian:_	Fee: <u>X</u> _
Well	Name: STATE 35-52	(		API	Number	: 43-047-32	697
Sect:	ion:35 Township:85 Re	nge: <u>21E</u>	County:_	UINTA	н	Field: NATU	RAL BUTTES
Well	Status: PGW	Well	Type: O:	1:	(	Gas: X	-
PRODU	CTION LEASE EQUIPMENT:	(NUMBE	₹)				•
	Boiler(s): Compres	sor(s):_	Sepa	rator	(s):	_ Dehydrato	r(s);
	Shed(s): Line He	ater(s):	н	eated	Separa	tor(s): <u>1</u>	_ VRU:
	Heater Treater(s): 1						
PUMPS	5:						
	Triplex: Chemical	:1_	Centrif	ugal:_	1		
LIFT	METHOD:						
	Pumpjack: X Hydra	ulic:	Subm	ersib	le:	Flowin	g ;
GAS I	QUIPMENT: (NUMBER)						
	Purchase Meter:	Sales	Meter:	1	<u> </u>		
TANK	<b>3:</b>	NUMBE	₹		si	ZE	
	Oil Storage Tank(s):	2			400	BBLS	
	Water Tank(s):					BBLS	
	Power Water Tank:				·····	BBLS	
	Condensate Tank(s):					BBLS	
	Propane Tank:	-					
Centi	ral Battery Location: (	IF APPL	(CABLE)				
	Qtr/Qtr: Section:	т	ownship:		Range:		
	RKS: METER IS DIGITAL 800 BARRELS FLUID PRES		. NO CI	HART.	RESER	VE PIT IS S	STILL OPEN
***************************************	Dore No Hus	ful				* 2/5/	 196



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WELL CO	OMPLETION	OR RECC	MPLET	ION	REPORT	AN	D LC	G	6. 1	P. INDIAN.	ALLO	TTES OR TRIBS NA
L. TYPE OF WI		LE WELL			Other				٠,,,	WIT ACTO	PMEN	7 MAMB
L TYPE OF CO	MPLETION:				V.24					S. FARM OR LEAS STATE 35  9. WELL NO.  10. FIELD AND FO GREEN RIVE 11. SEC. T. R. M. OR AREA  SEC. 35, T  12. COUNTY UINTAH 14. CER. ETC.) 19. 703;  ECORD G G POX & G  JBING RECORD ETTR SET (MD) 3215  RE. CEMENT SQU UNT AND EIND OF W/ 2500g VI .1 BS. FRA A G 3000 & SAND		• •
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CONOCO					Section on series areas				<u> </u>		·	
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10 DES	TA DR. STE	100W, MID	LAND, I	X. 79	705							
. LOCATION OF W	TLL (Report location	in clearly and in	accordance	e with as	y State requi	remen	a)					
	1780 P aterval reported bel	NL & 660°	ren (a	DE/NE)							L, ≌., (	OR BLOCK AND SURVI
		IOA DUITE	•						SEC	35	Ψ	8S. R 21E
At total depth	SAME								1	<u> </u>		
			14. AP	1 <b>147</b> –32	2697 I		-19-9	5				UTAH
DATE EPUDDED	16. DATE T.D. RE	EACHED 17. DA							. RT. GR.	ETC.)	19. z	ILEY. CASINGMEAD
-17-95	11-4-95	12-1	3-95	(Plug a	AM.)	KΒ				- 1		
3380	A TVD 21. PLUG	3306	22	HOW H	TIPLE COMPL	•	23. INT	ERVALS			3	CARLE TOOLS
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230 - 3250					·						-	NO
												NO :
	AND OTHER LOCA 1		•	_		AS VELL	CORED Y	E5() **	) Green	analysis:		
BL/CCL/GR/	DL LITTO	DENSITY			ort all strings			EZ   W	1500 00	verse sudoi		
CASING SIZE	WEIGHT, LA./F											
		T. DEFTE 3	ET (MD)		LE SIZE		ÇEI		RECORE	<del></del>		GELLOS, THROMA
14"		60	) -		24''	<u>t </u>	SX (	LAS	G			MONE MONE
14" 9 5/8	36#	60 53	) <sup>2</sup>	12	24" 1/4"	290	) SX (	LAS:	G G	•		NONE
9 5/8		60	) <sup>2</sup>	12	24''	290	) SX (	LAS:	G G	•		NONE
9 5/8 7"	36# 23#	60 53	36° 37 <b>4</b> °	12	24" 1/4"	290 520	) SX (	LAS:	G G POX	& G	RD	NONE
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9 5/8 7"	36# 23# TOP (MD)	INER RECORD SOTTOM (MD)  r and number)	367 374 344 34683 CE	12 3.	24" 1/4" 377  SCREEN (M)  32.  DEPTE INT	290 520 520 ACI	SX (  ) SX (	CLASS CLASS 50/50 50/50 FRAC	TUBIN BETTE 32 TURE ( MOUNT / D W/ 1.1	& G  G RECOR  SET (NO  15  EMENT  NO SINO  2500g  BS.	SQUE VEH	NONE NONE NONE PAGEZE SET (MO) EZE ETC. ATREIAL SAER RSOL V W/
9 5/8 7"	36# 23# TOP (MD)	INER RECORD SOTTOM (MD)  r and number)	367 374 344 34683 CE	12 3.	24" 1/4" 377  SCREEN (M)  32.  DEPTE INT	290 520 520 ACI	SX (  ) SX (	CLASS CLASS 50/50 50/50 FRAC ACI 240 SPE	TUBIN  BETTE  32  TURE ( MOUNT //  1.1  CTA G	& G  G RECOR  SET (MB  15  EMENT  AND SIND  2500g  BS.  3000	SQUE VEH	NONE NONE NONE PAGEZE SET (MO) EZE ETC. ATREIAL SAER RSOL V W/
9 5/8 7" ***********************************	36# 23# TOP (MD)  SCORD (/AKETYGI, SIECO O' W/ 4" HSO	LINER RECORD SOTTOM (MD)  F and number)  C HYPERJET	36 / 34 / 34 / 34 / 34 / 34 / 34 / 34 /	12 3 WENT	24" 1/4" 377  SCREEN (M)  32.  DEPTE INT 3230 -	290 520 520 ACII 3250	CEI O SX ( O	LASS 50/50 FRAC ACI 240 SPE 12/	TUBIN  BETTE  32  TURE ( MOUNT //  1.1  CTA G	& G  G RECOR  SET (MB  15  EMENT  AND SIND  2500g  BS.  3000	SQUE VEH	NONE NONE NONE PAGEZE SET (MO) EZE ETC. ATREIAL SAER RSOL V W/
9 5/8 7" ***********************************	36# 23#  TOP (MD)  CORD (/Aterval, sec O' W/ 4" HSC	MER RECORD SOTTOM (MD)  F GRID ROMBETTOM (MD)  TION METROD (A	36 / 34 / 34 / 34 / 34 / 34 / 34 / 34 /	12 3 WENT	24" 1/4" 377  SCREEN (M)  32.  DEPTE INT 3230 -	290 520 520 ACII 3250	CEI O SX ( O	LASS 50/50 FRAC ACI 240 SPE 12/	TUBIN  BETTE  32  TURE ( MOUNT //  1.1  CTA G	& G  G RECOR  SET (NO  15'  EMENT  NO SINO  2500g  BS.  3000  ND	SQUE VEH FRA	NONE NONE NONE PAGEZE SET (MD) ELL ETC. ATRIAL CARD COM/ 35# 29,100#
9 5/8 7" ***********************************	36# 23#  top (MD)  coas (/aterval, see 0' W/ 4" HS(	ANER RECORD SOTION (MD)  F and number)  C HYPERJET  TION METHOD (MI)	366 374 31CKS CK	12 3. MENT SPF	24" 1/4" 377  SCREEN (M)  32.  DEPTH INT 3230 -	290 520 520 ACII 3250	CEI SX ( ) SX ( ) SX ( ) SX ( 30. SIZE Z 3/8 D. SHOT (MO)	LASS 50/50 FRACE ACI 240 SPE 12/	TUBIN  BETTE  32  TURE (  MOUNT /  1.1  CTA G	& G  G RECOR SET (MO  15'  CEMENT  AND SIND  2500g  BS.  3000  ND	SQUE VEI FRAC & 2	NONE NONE NONE PAGEZE SET (MD)  ELE ETC. ATERIAL SAED RSOL V W/ C W/ 35# 29,100#  (Producing or DUCING
9 5/8 7"  FERFORATION RE  230 - 3250  FIRST PRODUCT  2-2-9	TOP (MD)	MER RECORD SOTTOM (MD)  F GRID ROMBETTOM (MD)  TION METROD (A	36 / 34 / 34 / 34 / 34 / 34 / 34 / 34 /	12 3.  WENT  SPF  PROD	32.  DEPTE INT 3230 -	290 520 520 ACII 3250	CES	LASS 50/50 FRACE ACI 240 SPE 12/	TUBIN  BETTE  32  TURE (  MOUNT /  1.1  CTA G	& G  G RECOR SET (MO 15'  CEMENT AND SIND 2500g BS. 3000 ND  WELL ST SAUS-16	SQUE VEI FRAC & 2	NONE NONE NONE PAGEZE SET (MD) ELL ETC. ATRIAL CARD COM/ 35# 29,100#
9 5/8 7"  PERPORATION RE 230 - 3250  1 FIRST PRODUCT 2-2-9  2 of TEST 2-6-96	36# 23#  top (MD)  coas (/aterval, see 0' W/ 4" HS(	SOURCE SIZE	SACES CE SACES CE Flowing, ga. PROO'N, TEST P	PROD  s lift, pu	24" 1/4" 377  SCREEN (M)  32.  DEPTH INT 3230 -	290 520 520 ACII 3250	CEI SX ( ) SX ( ) SX ( ) SX ( 30. SIZE Z 3/8 D. SHOT (MO)	LASS 50/50 FRACE ACI 240 SPE 12/	TUBIN BETTE 32 TURE ( MOUNT / D W/ 1.1 CTA G ZO SA	G RECORESET (MD 15 CEMENT AND SIND 2500g BS. 3000 ND WELL ST SAME-1	SQUE OF X VEH FRACE & 2	NONE NONE NONE PAGEZE SET (MD)  ELE ETC. ATERIAL SAED RSOL V W/ C W/ 35# 29,100#  (Producing or DUCING
9 5/8 7"  PERPORATION RE 230 - 3250  E FIRST PRODUCT 2-2-9  E OF TEST 2-6-96 7. TURING PRESS.	TOP (MD)	ALCULATED  CALCULATED  CALCULA	Flowing, ga.	PROD  s lift, pu	24" 1/4" 377  SCREEN (M)  32.  DEPTE INT 3230 -  UCTION  MPING—NEE C	290 520 520 ACII 3250	CES	FRACE 240 SPE 127	TUBIN BETTE 32 TURE ( MOUNT / D W/ 1.1 CTA G ZO SA	G RECORESET (MD 15 CEMENT AND SIND 2500g BS. 3000 ND WELL ST SAME-1	SQUE OF X VEH FRACE & 2	NONE NONE NONE NONE PACEZE SET (MO) SEZE ETC. ATRIAL SER / CW/ 35# 29,100# (Producing or DUCING
9 5/8 7"  PERFORATION RE 230 - 3250  E FIRST PRODUCT 2-2-9  E OF TEST 2-6-96 F. TURING PRESS.	TOP (MD)	ALCULATED  CALCULATED  CALCULA	Flowing, ga.	PROD  s is/t, pu  ron  reaco	24" 1/4" 377  SCREEN (M)  32.  DEPTE INT 3230 -  UCTION  MPING—NEE C	290 520 520 ACII 3250	CES	FRACE 240 SPE 127	TUBEN  PETTE  32  TURE (  HOUNT /  1.1  CTA G  ZO SA	G RECORESET (MD 15 CEMENT AND SIND 2500g BS. 3000 ND WELL ST SAME-1	SQUE SQUE FRACE	NONE NONE NONE NONE PACEZE SET (MD)  PAC
9 5/8 7"  PERPORATION RE  3230 - 3250  2 FIRST PRODUCT 2-2-9  E OF TEST 2-6-96  TURING PRESS.	TOP (MD)  CORD (Interval, size)  O' W/ 4" HSO  FLOM PRODUCE  PUMP  ROURS TESTED  24  CASING PRESSURE	ALCULATED  CALCULATED  CALCULA	Flowing, ga.	PROD  s is/t, pu  ron  reaco	24" 1/4" 377  SCREEN (M)  32.  DEPTE INT 3230 -  UCTION  MPING—NEE C	290 520 520 ACII 3250	CES	FRACE 240 SPE 127	TUBEN  PETTE  32  TURE (  HOUNT /  1.1  CTA G  ZO SA	& G  G RECOR  SET (MO  15  CEMENT  AND SIND  2500g  BS. 3000  ND  WELL 41  AND  150	SQUE SQUE FRACE	NONE NONE NONE NONE PACEZE SET (MD)  PAC
PERFORATION RE  PERFORATION RE  3230 - 3250  E PIRST PRODUCT  2-2-9  E OF TEST  2-6-96  F. HURING PRESS.  DIRPOSITION OF G	TOP (MD)  TOP (MD)  CORD (/ALETVAL, ASSECTED AND PRODUCT OF W/ 4" HSC  FIGH PRODUCT OF PUMP AND PROSECUTED AND	SOURCE SIZE  CALCULATED  CALCULATED  24-BOUR BAT  uel, vented, etc.)	SACES CE SACES CE Flowing, ga. PROO'N, TEST P	SPF PROD	24" 1/4" 377  SCREEN (M)  32.  DEPTH INT 3230 -  UCTION  Mping—size (  OIL—sel.  20  GAS—1	290 520 ACI 3250	CEAS—MC O O O O O O O O O O O O O O O O O O O	LASS 50/50 FRACE ACI 240 SPE 12/	TUBEN  BEFTE  32  TURE (  HOUNT /  1.1  CTA G  ZO SA	G RECORESET (MO 15)  EMENT AND SIND 2500g BS. 3000 ND  WELL ST SAUGH	SQUE SQUE FRACE & Z  PROI  G  G  FRATUS  FRATU	NONE NONE NONE NONE PACEZE SET (MD)  PAC
9 5/8  7"  PERFORATION RE  3230 - 3250  E FIRST PRODUCT  2-2-9  E OF TEST  2-6-96  TURING PRESS.  DISPOSITION OF C	TOP (MD)  CORD (Interval, size)  O' W/ 4" HSO  FLOM PRODUCE  PUMP  ROURS TESTED  24  CASING PRESSURE	ALCULATED  CALCULATED  CALCULATED  CALCULATED  CALCULATED  CALCULATED  AND  Med, vented, etc.)	SACES CE SACES CE Flowing, ga. PROO'N, TEST P	SPF PROD	24" 1/4" 377  SCREEN (M)  32.  DEPTH INT 3230 -  UCTION  Mping—size (  OIL—sel.  20  GAS—1	290 520 ACI 3250	CEAS—MC O O O O O O O O O O O O O O O O O O O	LASS 50/50 FRACE ACI 240 SPE 12/	TUBEN  BEFTE  32  TURE (  HOUNT /  1.1  CTA G  ZO SA	G RECORESET (MO 15)  EMENT AND SIND 2500g BS. 3000 ND  WELL ST SAUGH	SQUE  OF M  VEH  FRA  & Z  FATUS  PRO  G  CO  ST  OF M   NONE NONE NONE NONE PACEZE SET (MD)  PAC	

# INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data and in item 24 show the producinginterval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above). the cementing tool.

GEOLOGIC MARKERS	Top	Meas. Depth Irue Vert.Depth ことよい	2400	78/5		
38.	Name	7/Green River	Blover River	Kicker N.B		
UNMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries,	Description, contents, etc.					
of porosity a including de	Bottom					
CHMMARY OF POROUS ZONES: Show all important zones of porosity and conten and all drill-stem tests, including depth intertime tool open. Flowing and shut-in pressures.	Top					
37. SUMMARY OF POROUS ZONES: Show all important zone: and all drill-stem test. time tool gpen, flowing	Formation					

DEPARTMENT OF NATURAL RESOURCE DIVISION OF GAS AND MININ	
SUNDRY NOTICES AND REPORTS ©  "use-th/s-form for proposals to drift new wells, deepen existing wells; or to ree  "use APPLICATION FOR PERMIT—for such propos	nter plugged and abandoned wells.  8. Unit or Communitization Agreement
1. Type of Well Oil Gas Other (specify)  2. Name of Operator CONOCO INC.  3. Address of Operator	9. Well Name and Number  STATE 35, WELL # 52  10. API Well Number  43-047-32697  [4. Telephone Number 11. Field and Pool, or Wildcat
10 DESTA DR. STE 100W, MIDLAND, TX. 79705  5. Location of Well  Footage :1780 FNL & 660 FEL  QQ, Sec, T., R., M. :SE/NE SEC. 35, T 85, R 21E  12 CHECK APPROPRIATE BOXES TO INDICATE NA	915 - 686-5424 GREEN RIVER  County: UINTAH State: UTAH
NOTICE OF INTENT (Submit in Duplicate)  Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other	SUBSEQUENT REPORT (Submit Original Form Only)  Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other ADD UPPER GREEN RIVER PERFS
Approximate Date Work Will Start 3-5-96	Date of Work Completion 4-27-96  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin 3-5-96 MIRU CWS #33 POOH W/ RODS, PUMP & TBG. 3292′, POOH. GIH W/ RBP SET @ 3224′. PERF UPPER FROM 3008-3032, 3148-3157, 3159-3182, 3188-3202′ GIH RELEASE RBP SET @ 3224′, POOH. GIH W/ 2 3/84-27-96 RDMO. RETURN WELL TO PRODUCTION.	ient to this work.)  CTH M / DDAC RTT 2・7'' SCRADED TAC ETLL (A)
	JUN 1 0 1883  DIV. OF OIL, GAS & MALING
14. I hereby certify that the foregoing is true and correct  Name & Signature A Reach	Title SR. REG. SPECIALIST Date 6-13-96
(For se Only)	



## tate of Uta DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) Division Director 801-538-5319 (TDD)

CONFIDENTIAL

August 14, 1996

Mr. Bill R. Keathly Conoco Inc. 10 Desta Drive Suite 100W Midland, Texas 79705

DIV. OF OIL, GAS & MINING

Re:

State #35-52, API NO. 43-0

Submittal of Electric and Radioactivity Logs

85 218 35

Dear Mr. Keathly:

We have received the Dual Laterolog with Linear Correlation Gamma Ray and Litho Density Compensated Neutron Gamma Ray logs for the referenced well. The Well Completion Report indicates that CBL/CCL/GR/DL logs were also run.

The Oil and Gas Conservation General Rules, R615-3-21 (2), states "Within 30 days . . . a copy of the electric and radioactivity logs, if run, shall be filed with the division." These logs were requested April 18, 1996, and again June 21, 1996. Please submit a copy of these logs to this office as soon as possible, but no later than August 26, 1996.

Your help in this matter will be greatly appreciated. you have questions regarding this request, please contact me at (801)538-5279.

Sincerely,

L. W. Platt

Log File

R. J. Firth 123/4 D. T. Staley allacked is a Copy of the CBL,

with this you have received all the lays that were attachly run. I had the way info at thing of competing the Competion report. I. b. 1

1. Type of Well

Oil Well 2. Name of Operator

#### SIMIEUFUIAN DEPARTMENT IATURAL RESOURCES DIVISION OF TIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS. use this form for proposals to drift new wells, deepen existing wells; arto reenterplugged and sbandon Use APPEICATION FOR PERMIT—for such proposition

Other (specify)

	6. Lease Designation and Serial Number
	FEE
	7. Indian Allottee or Tribe Name
d wells	8. Unit or Communitization Agreement
	9. Well Name and Number CONOCO STATE 35, WELL #52
i	19. APL Well Number 43-047-32697
24	11. Field and Pool, or Wildcat GREEN RIVER
County	:UINTAH
	: UTAH
REPO	RT, OR OTHER DATA
	QUENT REPORT Original Form Only)
	☐ New Construction

CONOCO INC.	43-047-32697
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705	915 - 686-5424 GREEN RIVER
5. Location of Well 1780° FNL & 660° FEL  Footage :SW/NE SEC. 35, T 85, R 21E  QQ, Sec, T., R., M. :	County: UINTAH  State: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment	Abandonment • New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other
Other KEEP PIT OPEN  Approximate Date Work Will Start	Date of Work Completion  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.
3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin	nent details, and give pertinent dates. If well is directionally drilled, give subsurface

locations and measured and true vertical depths for all markers and zones pertinent to this work.

Conoco is requesting permission to hold the pit open until October 1, 1996. We are currently trying to evaporate the water, using a sprinkler setup. We expect to have the pit ready to close during late September 1996.

Accepted by the State of Utah Divice Oil, Gas Date: 8-29

By:<≤

AUG 2 9 1996 DIV. ( OIL. GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature . se Only)

Date 8-26-96 TiueSR. REG. SPECIALIST

See Instructions on Reverse Side

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING

					5. Lease Designation and FEI		
APP	LICATION FOR PI	ERMIT TO DRIL	L OR DEEPEN		6. If Indian, Allottee or Tribe		
1A Type of Work:	DRILL [	DEEPEN 🖂			7. Unit Agreement Name:		
B. Type of Well: OIL	GAS⊠ OTHER:	<del>-</del>					
	GAS⊠ OTHER:	SINGL	EZONE MULTIPLEZ	ONE	8. Farm or Lease Name:		
2. Name d Operator: **					State	35	
Conoco Inc.					9. Well Number:		
3. Address nd Telephone Nu					52 (API# 43-0		
	100W, Midland, Tx. 79	705-4500 (915) 6	86-5424		10. Field and Pool, or Wildo Wasat		
Location of Well (Footages)     At Surtace					11. Qtr/Otr, Section, Townsh		
		1780' FNL & 660' FEL				representation monday,	
At Proposed Producing Zone					(SE/NE) Sec. 35, S.L.B &	T 8S, R 21E,	
Approximately 0.5 m	ction from nearest town or post ofice	1			12. County:	1 3. State	
15. Distance to nearest	iles Southeast of Ouray,				Uintah	HATU	
property or lease line (feet)	660	16. Number of acres in Lea		17. Numbe	er of acres assigned to the well		
18. Distance to nearest well, dr			320		320		
completed, or applied for o	on this lease Feet): 3650	19. Proposed Depth:	7017	20. Rotary	or Cable tools:		
21. Elevations (show whether D	PF, RT, GR etc.):		7217'	L	Rotary		
<del> </del>		RKB 4717'		ł	22. Approximate date work w		
23.	PROP	OSED CASING AND	O CEMENTING BE A		June 19	98	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	CEMENTING PROC	RAM			
12 1/4"	9 5/8" K-55 LTC	36#	500'		QUANTITY OF CEMENT		
8 3/4"	7" N-80 LTC	23#	3142"		290 sx (existing cs 520 sx (existing cs		
6 1/2"	4 1/2" K-55, LTC	10.5#	2900 to 7217'	<del></del>	515 sx (new)	g)	
					5 10 0A (AOW)		
ESCRIBE DOODOOS TO TO	L						
	AM: If proposal is to deepen, give dand true vertical depths. Give blow		ion.		om o deepen directionally, gi	ve pertinent data on	
4							
Name & Signature: Bill R. Ke	est the Sea	ely	Sr. Regulat	ory Spec	ialist Date	3-10-98	
is space for State use only)	resulty.	·		\	- Value		
PI Number Assigned:			Approval:	Jag 1			
OGM(3), BRK, TJK, LAN	D, Ponca, Fileroom				3/19/98		
3)					1 1		

(1193)

(See Instructions on Reverse Side)

DRILLING PLAN stat a. 35-52 March 3, 1998 PAGE 1

## **DRILLING PLAN**

Note: This is a planned deepening from an existing wellbore. All perforated zones will be squeezed off and tested prior to drilling deeper in this existing wellbore.

1. Location: Sec 35, T8S, R21E 1780' FNL, 660' FEL

## 2. Geological Marker Tops: (RKB: 4,717' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	+4,703'		
Existing 7" Casing Shoe	3,377'	+1,340'		
Green River "A" Sand	3,472'	+1,245'		
Green River "A-1" Sand	3,617'	+1,100'		Gas/Oil
Green River "B" Sand	3,777'	+940'		Gas/Oil
Green River "D" Sand	4,772'	-55'		Gas/Oil
Green River "E" Sand	5,032'	-315'		Gas/Oil
Wasatch "Upper"	5,417'	-700'	2,300 psi	Gas
Wasatch "Lower"	6,517'	-1,800'		Gas
TD	7,217'	-2,500	3,200 psi	Gas

## 3. <u>Casing Program</u> (all new):

Depth	Existing	Size	Wt	Туре	Casi	ng Propert	ies
					Collapse	Burst	Tension
0' to 538'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3377'	Yes	7"	23#	K-55, LTC	3270	4360	341
2900' to 7217'	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

DRILLING PLAN Federal 35-52 March 3, 1998 PAGE 2

### 4. <u>Cementing Program:</u>

Casing Coverage Volume Type & Additives

Production 2900'-T.D. 175 sx Lead: Premium Lite + 3% salt

340 sx Tail: 50/50 Poz + 2% gel + 10% salt

## 5. Pressure Control Equipment:

A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).

- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

### 6. **Auxiliary Equipment:**

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

#### 7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN Federal 35-52 March 3, 1998 PAGE 3

## 8. **Drilling Fluids Program**:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
3377' to TD	air/air mist or aerated water	0 -8.5	>40	NC
TD*	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

<sup>\*</sup> If mud up is necessary

### 9. Testing, Logging and Coring:

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to previous casing shoe.

- B. No cores or DST's planned
- C. Formation Completion Interval Wasatch.
  Final determination of the completion interval will be made by analysis of logs.
- D. Sand Fracturing Yes Will submit form 3160-3 for detailing actual work performed.
- E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

## 10. Abnormal Pressure or Temperatures; Potential Hazards

Possible Lost circulation in Wasatch.

No H<sub>2</sub>S is anticipated.

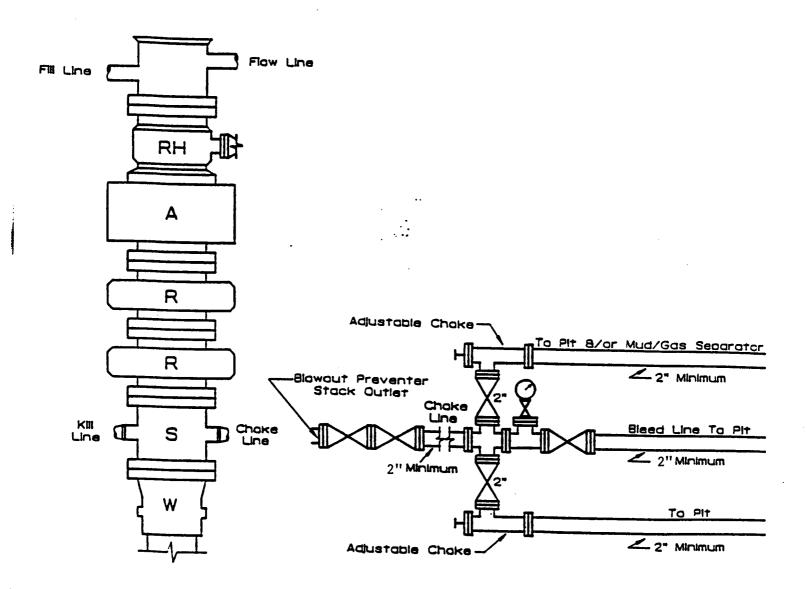
## 11. Additional information

It is Conoco's intention to bury the cuttings on location.



## DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack	1000 psi Working Pressure
One Pipe Ram	1000 psi Working Pressure
One Blind Ram	3000 psi Working Pressure
One Annular	1000 psi Working Pressure
Well Head	3000 psi Working Pressure
Manifold	1000 psi Working Pressure
Rotating Head	_500_ psi Working Pressure

APD RECEIVED: 03/13/98	API NO. ASSIGNED: 43-047-32697				
WELL NAME: STATE 35 #52 OPERATOR: CONOCO (N0260)					
PROPOSED LOCATION:	INSPECT LOCATION BY: / /				
SENE 35 - T08S - R21E SURFACE: 1780-FNL-0660-FEL BOTTOM: 1780-FNL-0660-FEL	TECH REVIEW Initials Date				
UINTAH COUNTY NATURAL BUTTES FIELD (630)	Engineering				
LEASE TYPE: FEE	Geology				
LEASE NUMBER: PATENTED	Surface				
PROPOSED PRODUCING FORMATION: WSTC	626787.69 4437690.00				
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING: 626793.9				
Plat Bond: Federal[] State[] Fee[] (Number )	R649-2-3. Unit:				
Potash (Y/N) Oil shale (Y/N)	R649-3-3. Exception.				
Water permit (Number RDCC Review (Y/N)	Drilling Unit.				
(Date:)	Date: 3/1/97				
COMMENTS:					
STIPULATIONS:					
·					

Michael O. Leavitt Governor Ted Stewart Executive Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Lowell P. Braxton
Division Director
801-359-3940 (Fax)
801-538-7223 (TDD)

March 19, 1998

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500

State 35 #52 Well, 1780' FNL, 660' FEL, SE NE, Sec. 35, T. 8 S., R. 21 E., Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32697.

óhn R. Baza

Associate Director

lwp

Enclosures

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:		Cono	co, In	<u>C.</u>				_
Well Name & Num	State 35 #52							
API Number:		43-0	<u>47-326</u>	97				
Lease:		Fee						
Location: S	E NE	Sec	35	т	8 S	R	21 E	

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

#### 2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

#### 3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Bex 145801, Selt Lake City, UT 84114-5801

Page 3 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAL	I ACCOUNT NUMBE	R:	
CANDY FRIZZELL CONOCO INC 1000 S PINE RM 565-1 NT			REPORT PERIOD (MONTH/YEAR): 10 / 98			
PONCA CITY OK 74602-12			AME	NDED REPORT (1	lighlight Changes	•
Name	Producing	Well	Days		Production Volumes	
Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
LACK 6-35 SOKY31872 11073 095 21E 6	، WSTC			4-20-462-3021	CA# 9C-179	1 (2:22:19)
NKERPONT 35 #36 804781960   1248   085   216   35 LACK 44	, WSTC				CA#9C-182	1(1:29.99)
504782537 11715 095 21E 5 HOYO 37A	WSTC			14-20-462-3020		1(2:22:19)
304782655 11737 095 21E 3 AWINNEE 34 WELL 49	GRRV					MSTC - MVRD V (2:22:99)
904732694   1826   085   21E   34 EDERAL 31 #57	WSTC			14-20-462-3010		V(2:22:49)
RIBAL 36 WELL 53	, GRRV		Ped		CA#NEM-1887	
RIBAL 6 WELL 56	GRRV	··			CA#9C-205	V(1:29:49)
(0)/ <b>32</b> 699   18689   095   275   6	GRRV		fed	U-49531		1 (2:22 .99)
RIBAL 35 WELL 51 ROTALEGO 11848 085 215 35 ALL 30 WELL 58	GRRV			14-20-462-2888	CA#9C-182	1(1:29.99)
994752715 1849 085 22F 30 RIBAL 1 WELL 54	, GRRV			fel		V(1·29·99)
017/52467/8011/25/03/09/50 21/23/21	• GRRV			14-20-462-3014	CA# UTU 7624	Hu V(129.99)
	GRRV				CAHNIEM-1609	
RIBAL 31 WELL 55A 306787777   1858   085   225   31	GRRV			14-20-162-2890	CA#VR49I-84	1088C J (3·19·
			TOTALS			
MENTS:						
						<del> </del>

Telephone Number:

TE OF UTAH				
DIVISION OF	G,L,	GAS AND	MINING	

SUNDRY NOTICES AND REPORTS ON WELLS  Control use this form for proposate to did it would be present of the pres	5.110.	011 01 012, 07.07.11D 11	-	5. Lease Des ignati	on and Serial Number:
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this force processed to set this valued designer metric plagaged and dendroned wells.  1. Type of Wet OIL GAS OTHER  2. Name of Connect Inc.  3. Advances and Treetyper Number:  Connect Inc.  3. Advances and Treetyper Number:  Connect Inc.  3. Advances and Treetyper Number:  1. Type of Wet OIL GAS OTHER  2. Name of Connect Inc.  3. Advances and Treetyper Number:  1. Type of Wet OIL GAS OTHER OFTEL & Good FEL Gas and Treetyper Number:  1. Type of Wet OIL GAS OTHER OFTEL & Good FEL Gas and Treetyper Number:  3. Advances and Treetyper Number:  1. Type of Wet OIL GAS OTHER OFTEL & Good FEL Gas and Treetyper Number:  3. Advances and Treetyper Number:  3. Advances and Treetyper Number:  4. Location of West Forcespeck 1780' FFIL & 660' FEL Gas and Treetyper Number:  4. Location of West Forcespeck 1780' FFIL & 660' FEL Gas and Treetyper Number:  5. E. (A) NE) Sec. 35, T. 8S, R. 21E  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTERMY (Submin Industries)  1. Quantification of Part Cassing Part Cassing Part Cassing Part Cassing Part Cassing Part Cassing Pull or After Cassing Part Cassing Pull or After Cassing Pull or After Cassing Part Cassing Pull or After Cassing Pull or A				·	FEE
1. Type of Well: OIL   GAS   OTHER   DIVIDITION OF PREPARED TO DIVIDITION OF PREPARED SET OF PROPAGE OF PROP	SUNDRY NO	OTICES AND REPORTS (	ON WELLS	6. If Indian Allottee	or Tribe Name:
2. Name of Operator.  2. Name of Operator.  Conoco Inc.  3. Address and Telephone Number. 10.Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424  4. Location of Well Footages: 1780° FNL & 660° FEL 00. Sec. 7, 8 M SE (**PNE) Sec. 35, T 8S, R 21E  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Outland to Deplication)   Abandon	Do not use this form for proposals Use APPLICATI	7. Unit Agreement I	Name: M-1604		
2. Name at Operation: CONOCO Inc.  3. Address and Teleptron Number. CONOCO Inc.  3. Address and Teleptron Number. 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424  4. Locative TWell Frostages: 1780' FNL & 660' FEL County: Uintah  Oo, Sec. 7, F. M. SE (**PINE) Sec. 35, T. 8S, R. 21E  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTERIT (Submit in Duplication)   Abandon	1. Type of Well: OIL GAS	OTHER:		1	
Conoco Inc.  3. Address and Teisphore Number: 10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424  10. Field and Proof on Wilder: Green River  4. Location of Well Footspas: 1780* FNL & 660* FEL Course. Uintah  1780* FNL & 660* FEL Course. Uintah  Sele Ui  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Duplicate) Abandon Repair Casing Pull of Alter Casing Change of Plans Reperforate Conversion to Injection Reperforate Conversion to Injection Water Shut-Off Multiple Completion Water Shut-Off Date of work will start  Approximate date work will start  Date of work completion of Recompletions to different reservoirs on WELL Code/LETION for RECOMPLETED OPERATIONS (Cheely state at petitivent details and give pertinent details. If well is directionally divided give subsurface formations and measured and true wellcal depths for all markers and zones persisent to this work)  Tase St. Regulatory Specialist  Date of Transfer Date Supposed to the Work of Supposed Suppos				1	
3. Address and Telephone Number:  10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424  4. Location of Welf Footages:  1780' FNL & 660' FEL  County:  Uintah  OQ, Sec, T, R, M  SE (\$\frac{1}{2}\$\frac{1}					•
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A Location of Well Fortingst:    1780*FNL & 660*FEL	·	e 100W. Midland. Tx. 79705-45	00 (915) 686-5424	1	
CO. Sec., T. R. M SE ( NE NE) Sec. 35, T. 8S, R. 21E State  Ut  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Duplication)  Abbandon  New Construction  Repair Casing  Pull or Alter Casing  Change of Plans  Precomplete  Convert to Injection  Reperforate  Vent or Flare  Water Shut-Off  Other  Approximate date work will start  Date of work completion early accompletions to different reservoirs on WELL COMMETION OR RECOMPLETION REPORT AND LOG form.  **Must be accompanied by a censent verification report  12. DESCRIBE PROPOSED OR COMPLETED. OPERATIONS (Clearly state all pertinent datases and give pertinent dates. If well is directionably drilled give subsurface formations and measured and true vertical dispits for all markers and zones pertinent to this work)  13. Name & Suprainfe Additional Propertions and Additional Properties and Additional Properties and Additional Properties and Additional Properties and Injury of the Properties					
OQ. Sec., T. F. M  SECENING Sec. 35, T. 8S, R. 21E  LI  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Duplication)  Abandon  New Construction  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Repair Casing  Pull or After Casing  Repair Casing  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Repair Casing  Pull or After Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Pull or After Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Repair Casing  Pull or After Casing  Pull or After Casing  Pull or After Casing  Pull or After Cas	Footages:	1780' FNL & 660' FEL		County:	Uintah
NOTICE OF INTENT (Submit in Duplicative)    Abandon	QQ, Sec, T, R. M		21E	State	Ut
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Convert to Injection	Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alf	ter Casing
Fracture Treat or Acidize	☐ Change of Plans	Recomplete	☐ Change of Plans	Reperfora	ate
Multiple Completion   Water Shut-Off   Date of work completions and Recompletions to different reservoirs on WELL COMPLETION REPORT AND LOG form.    Page 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)    Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.    Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.    Div. OF Oil, GAS & Mining   Div. OF Oil, GAS & Div.	Convert to Injection	Reperforate	Conversion to Injection	Vent or F	lare
Multiple Completion	Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize		ut-Off
Date of work completion  Report results of Multiple Completions and Recompletions to different reservoirs on WELL  COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)  Conocco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.  Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.  DECEMBER NOV 0 9 1998  DIV. OF OIL, GAS & MINING  13.  Name & Signature Sign	☐ Multiple Completion	☐ Water Shut-Off	l —	nsfer of Operat	or
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)  Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.  Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.  DECEIVE NOV 0 9 1998  DIV. OF OIL, GAS & MINING  13.  Name & Signature Bank and	Other				
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DIV. OF OIL, GAS & MINING  13.  Name & Signature Sr. Regulatory Specialist  Date 11-2-98	Coastal Oil & Gas Corporation	on state operator number is	N0230, and their Blanket Bo	ond number i	is 102103.
DIV. OF OIL, GAS & MINING  13.  Name & Signature Sr. Regulatory Specialist  Date 11-2-98		*			100
Name & Signature: Signature: Signature: Date 11-2-98	NOV 0 9 1998				
Name & Signature: Signature: Signature: Date 11-2-98					
Name & Signature Signature Str. Regulatory Specialist Date 11-2-98			DIV. O	FOIL, GAS	& MINING
	13.				· · · · · · · · · · · · · · · · · · ·
		Locakly	<sub>Titie</sub> <u>Sr. Regulatory Spe</u>	ecialist	_ Date

(This space for State use only)

TE OF UTAH					
DIVISION OF	C.Z,	GAS	AND	MINING	

	,	•	5. Lease Des ignation and Serial Number:
			FEE
SUNDRY NO	OTICES AND REPORTS	ON WELLS	6. If Indian Allottee or Tribe Name:
Do not use this form for proposals Use APPLICATI	to drill new wells deepen existing wells or to reente ON FOR PERMIT TO DRILL OR DEEPEN form for su	er plugged and abandoned wells. uch proposals.	7. Unit Agreement Name: NLM-1404
1. Type of Well: OIL GAS X OTHER:			8. Well Name and Number:
			Conoco State 35, Well # 52
2. Name of Operator:  Coastal Oil & Ga	as Corporation		9. API Well Number: 43-047-32697
3. Address and Telephone Number:			10. Field and Pool or Wildcat:
Nine Greeway	y Plaza, Houston, TX 77046-	-0995	Green River
4. Location of Well			
Footages:	1780' FNL & 660' FEL		County: Uintah
QQ, Sec, T, R. M	SE (\$\infty\)/NE) Sec. 35, T 8S, R	21E	State Ut
" CHECK APPROPR	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	F INTENT	SUBSEQU	JENT REPORT
(Submit in	Duplicate)	(Submit Or	riginal Form Only)
Abandon	□ New Construction	☐Abandon	
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	Recomplete	☐ Change of Plans	Reperforate
☐ Convert to Injection	☐ Reperforate	Conversion to Injection	☐ Vent or Flare
Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	☑ OtherTra	nsfer of Operator
Other	, , , , , , , , , , , , , , , , , , ,		
		Date of work completion	
Approximate date work will start			Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMPLETION REPOR     Must be accompanied by a cement verifical	
12. DESCRIBE PROPOSED OR COMPLETED OPE vertical depths for all markers and zones pertir	ERATIONS (Clearly state all pertinent details and greent to this work)	ve pertinent dates. If well is directionally drilled gi	ve subsurface formations and measured and true
Effective November 2, 1998, Co.	astal Oil & Gas Corporation has	assumed operations of the ab	pove listed well from Conoco Inc.
Coastal's state Operator Num	ber is N 0230 and the Blanket be	ond number is 102103.	
		150	JECEIVEIN
		111	
		ll r	\\ NOV 16 1998    //
		1) (	
			0.50 0.8301310
		D	IV. OF OIL, GAS & MINING
		<del>*</del>	
13.	<i>A</i>		) ],
Name & Signature:	mol	Titie Technical Ma	nager
M. D. Erne	St		

(This space for State use only)



## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

January 7, 1999

Coastal Oil & Gas Corporation Attn: Donald H. Spicer Coastal Tower Nine Greenway Plaza Houston, Texas 77046-0995

Re: Successor of Operator

Communitization Agreement (CA)

NRM-1604

Uintah County, Utah

#### Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

District Manager - Vernal (w/enclosure)

File - NRM-1604 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Page No. 01/07/99

Well Status Report Utah State Office Bureau of Land Managemen

Lease

Api Number Well Name

QTR Section Township R

\*\* Inspection Item: NRM1604

1

UTU8621 4304730563 35-5 CONOCO-FEDERAL NWNW

35 T 8S

R

FORM 9	STATE OF UTAH		
[	DIVISION OF OIL, GAS AND MII	NING	5. Lease Designation and Serial Number
74.4.4			FEE
SUND	RY NOTICES AND REPORTS O	ON WELLS	6. Indian, Allottee or Tribe Name:
	als to drill new wells, deepen existing wells, or t	. ••	7. Unit Agreement Name:
Use APPLIC	ATION FOR PERMIT TO DRILL OR DEEPEN for	m for such purposes	
Type of Well: OIL GA	AS X OTHER:		8. Well Name and Number: Conoco State 35
2. Name of Operator			We]] #52 9. API Well Number:
Coastal Oil & Gas Co	rporation		43-047-32697
3. Address and Telephone Number			10. Field and Pool, or Wildcat
P.O. Box 749, Denver	, CO 80201-0749		Green River
4. Location of Well guis	201		
Footages: 1780' FNL &	660' FEL		County: <b>Uintah</b>
QQ,Sec., T., R., M.: SW/NE	Section 35, T8S-R21E		State: Utah
	PRIATE BOXES TO INDICATE NA	<u> </u>	
	CE OF INTENT mit in Duplicate)	SUBSEQUE (Submit Origin	NT REPORT nal Form Only)
Abandon	New Construction	Abandon*	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Perforate
Convert to Injection	Perforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	
X Other	Change TD	Date of work completion	
Approximate date work will sta	nt <u>Upon approval</u>	Report results of <b>Multiple Completions</b> and COMPLETION OR RECOMPLETION REPORT A	I Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement verificati	
2. DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS (Clearly state all pertinent details, an		
vertical depths for all markers and zor		g o portariorit dutos. Il monto unectionally diffie	, g o odbodilgee locations and illeasured and flue
	change TD from the permitted $% \left( 1\right) =\left( 1\right) \left( $		
	of the Mesaverde is expected t	to be 8210'. The casing, cer	menting and drilling fluids
program will remain u	unchanged.		
			NO LECEIVEIN
			DEC 07 1998
			DIV. OF OIL, GAS & MINING
13.	1 - 1 - 1	rila Bremer	10/1//00
	Title <u>ENV</u>	ironmental & Safety Analyst	Date 12/1//98
(This space for State use only)		₩ith rain	Approved to a
	<b>~</b>	1	Approved by the

COPY SENT TO OPERATOR Date: 12-15-98 Initials: CHID

Utah Division of Oil, Gas and Mining

DECEIVED DEC 3 0 1998 DIV. OF OIL, GAS & MANUAGE

Name & Signature Shule Brume	Title:	Sheila Bremer <u>Environmental &amp; Safety Analyst</u>	Date: 12/28/98
(This space for State use only)	X99d13	Prev. aprv. Conoco 3/98; new	april. not necessary.
API Number Assigned: 43-047-32697	Approval		1

DRILLING PLAN Federal 35-52 March 3, 1998 PAGE 1

## DRILLING PLAN

Note: This is a planned deepening from an existing wellbore. All perforated zones will be squeezed off and tested prior to drilling deeper in this existing wellbore.

1. Location: Sec 35, T8S, R21E 1780' FNL, 660' FEL

2. Geological Marker Tops: (RKB: 4,717' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	+4,703'		
Existing 7" Casing Shoe	3,377'	+1,340'		
Green River "A" Sand	3,472'	+1,245'		
Green River "A-1" Sand	3,617'	+1,100'		Gas/Oil
Green River "B" Sand	3,777'	+940'		Gas/Oil
Green River "D" Sand	4,772'	-55'		Gas/Oil
Green River "E" Sand	5,032'	-315'		Gas/Oil
Wasatch "Upper"	5,417'	-700'	2,300 psi	Gas
. Wasatch "Lower"	6,517'	-1,800'		Gas
TD	7,217'	-2,500	3,200 psi	Gas

## 3. Casing Program (all new):

Depth	Existing	Size		Туре	Lası	ng Propert	ies Tension
0' to 538'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3377'	Yes	7"	23#	K-55, LTC	3270	4360	341
2900' to 7217'	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

## DRILLING PLAN

Federal 35-52

March 3, 1998

PAGE 2

## 4. Cementing Program:

CasingCoverageVolumeType & AdditivesProduction2900'-T.D.175 sx<br/>340 sxLead: Premium Lite + 3% salt<br/>Tail: 50/50 Poz + 2% gel + 10% salt

## 5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

## 6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

## 7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN Federal 35-52 March 3, 1998 PAGE 3

## 8. <u>Drilling Fluids Program</u>:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
3377' to TD	air/air mist or aerated water	0 -8.5	>40	NC
TD*	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

<sup>\*</sup> If mud up is necessary

### 9. Testing, Logging and Coring:

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to previous casing shoe.

- B. No cores or DST's planned
- C. Formation Completion Interval Wasatch.

  Final determination of the completion interval will be made by analysis of logs.
- D. Sand Fracturing Yes Will submit form 3160-3 for detailing actual work performed.
- E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

## 10. Abnormal Pressure or Temperatures; Potential Hazards

Possible Lost circulation in Wasatch.

No H<sub>2</sub>S is anticipated.

## 11. Additional information

It is Conoco's intention to bury the cuttings on location.

Recomplete

Vent or Flare

Water Shut-Off

Perforate

Construction of Pit

FORM 9	STAZ OF UTAH		
	DIVISION OF OIL, GAS AND MII	NING	5. Lease Designation and Serial Number
			FEE
SUNI	DRY NOTICES AND REPORTS O	ON WELLS	6. Indian, Allottee or Tribe Name:
	als to drill new wells, deepen existing wells, or to ATION FOR PERMIT TO DRILL OR DEEPEN for		7. Unit Agreement Name:
I. Type of Well: OIL G	AS X OTHER:		8. Well Name and Number: Conoco State 35 Well #52
2. Name of Operator	White the second		9. API Well Number:
Coastal Oil & Gas Co	rporation		43-047-32697
3. Address and Telephone Numbe	· ·	1.00 11	10. Field and Pool, or Wildcat
P.O. Box 749, Denver	, CO 80201-0749		Green River
Footages: 1780' FNL 8	660' FEL		County: <b>Uintah</b>
QQ,Sec., T., R., M.: SW/NE	Section 35, T8S-R21E		State: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR	OTHER DATA
	CE OF INTENT mit in Duplicate)	<del>-</del>	NT REPORT nal Form Only)
Abandon	New Construction	Abandon*	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing

Approximate date work will start Upon approval COMPLETION OR RECOMPLETION REPORT AND LOG form. \* Must be accompanied by a cement verification report. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true

Change of Plans

Date of work completion

Convert to Injection

Fracture Treat or Acidize

Operator proposes constructing a 60' X 45' X 10' deep pit for deepening operations to be performed on the subject well. This pit will be constructed on existing disturbance where the original reserve pit was located. Original pit for the above subject well was 130' X 80'.

Sheila Bremer Title Environmental & Safety Analyst Name & Signature

(This space for State use only)

(5/94)

Change of Plans

Convert to Injection

Multiple Completion

Fracture Treat or Acidize

vertical depths for all markers and zones pertinent to this work.)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Date:

(See Instructions on Reverse Side)

Perforate

Report results of Multiple Completions and Recompletions to different reservoirs on WELL

Vent or Flare

Water Shut-Off

14:30

FORM 9

TE	OF UTAH
DIVISION DIL,	GAS AND MINING

99,	02-2
•	
•	

	5. Lease Designation and Serial Number: Fee			
SUNDRY NOTICES AND REPORTS OF	6. If Indian, Allottee or Tribe Nerne:			
Do not use this form for propassis to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su				
1. Type of Well; OIL GAS X OTHER:	8. Well Neme and Number: State 35, Well #52			
2. Name of Operator. Coastal Oil & Gas Corporation	9. API Well Number; 43-047-32697			
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	10. Field and Pool, or Wildest:  (303) 573-4455 Ouray Field			
4. Lacation of Well				
Footages: 1780' FNL & 660' FEL	County: Uintah			
QQ, Sec., T., R., M.: SW/NE Section 35-T8S-R21E	State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT	SUBSEQUENT REPORT			
(Submit in Dupilcute)	(Submit Original Form Only)			
Abandon New Construction	Abandon * New Construction			
Repair Casing Pull or Alter Casing	Repair Casing Pull or After Casing			
Change of Plans Recompletion	Change of Plans Perforate			
Convert to Injection Perforate	Convert to Injection Vent or Flare			
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off			
Multiple Completion Water Shut-Off	Other			
Other_				
Approximate date work will start Immediately	Date of work completion  Report results of bMultiple CompletionsC and bRecompletionsC to different reservoirs on WELL			
Annicatively	COMPLETION OR RECOMPLETION REPORT AND LOG form.			
	Must be accompanied by a coment verification report.			
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g varical depths for all markers and gones pertinent to this work.)</li> </ol>	ve pertinent dates. If well is directionally drilled, give subsurface locations and measured and true			
After several attempts, Operator was unable to recover a drill string fish stuck in the hole. The sidetrack proposal is as follows:  Set cement plugs to abandon present wellbore: 1st plug from top of fish at 6025' to 5800', 83 sx Class H @ 15.6#; 2nd cmt plug from 5 to 5300' at top of Wasatch, 74 sx Class H @ 15.6#; 3rd plug from 3850' to 3600' in Green River, 70 sx Class H @ 15.6#; 4th plug from to 3300' to kick off from, 120 sx Class H @ 17.5#. Dress off to 3400', orient in a southwesterly direction, and drill off plug to attain 100 displacement from old wellbore. Expect BHL to be +/- 150' southwest of surface hole. Drilling personnel obtained verbal permission fr John Baza to proceed as outlined above.  As a result, the proposed casing and cement program and drilling fluids program will change as follows:  Csg Program: set @ surface to TD, 4-1/2", 11.6#, K-55, LT&C (collapse 4960, burst 5350, tension 180)  Cmt Program: surface to TD, Lead: 100 sx Hifill + 3% salt; Tail: 600 sx 50/50 Poz + 2% gel + 10% salt				
Drilling Fluids Program: If mud up is necessary, brine water or br  13.  Name & Signature: Representation of the control of th	Sheila Bremer Tille Environmental & Safety Analyst Date 02/23/99			
	77-777			

(This space for State use only)

Approved by the Utah Division of Oil, Gas and Mining

COPY SENT TO OPERATOR Date. 2-23-99 Initials:

(See instructions on Reverse Side)

(5/94)

Date: 2/33/99
By: 3/4/2011

### 4

## INSPECTION FORM 1STATE OF UTAH DIVISION OF OIL GAS AND MINING

## **DRILLING OPERATIONS**

Well Name: State 35-52	API Number: <u>43</u>	-047-32697
Qtr/Qtr: SE/NE Section: 35	Township: 8S	Range: 21E
Company Name: C.O.G.C.	······································	
Lease: State Fee_X	Federal	Indian
Inspector: David W. Hackford	Date: <u>2/12/9</u> 9	)
drilling operations, any exceptions noted in	COMMINICATES.	
Depth at time of visit: 7063'	Last BOPE test red	orded: 1/28/99
Depth at time of visit: 7063'  Drilling Contractor: Patterson Drilling Co.	Last BOPE test red	orded: <u>1/28/99</u> g No. <u>51</u>
Depth at time of visit: 7063'  Drilling Contractor: Patterson Drilling Co.  COMMENTS: Survey at 5936' was 1 1/2	Last BOPE test rec	g No. 51
Drilling Contractor: Patterson Drilling Co.	Last BOPE test red Ridegrees. Drilling with a	g No. <u>51</u> erated water

# STATE OF UTAH DIVISION OF OIL GAS AND MINING

## **DRILLING OPERATIONS**

   Wall Name: State 35-52		API Number: 43-0	147-32697
Well Name: State 35-52  Qtr/Qtr: SE/NE Section: 35			
_Company Name: <u>C.O.</u>	3.C	•	
Lease: State	_ Fee_X	Federal	Indian
Inspector: <u>David W. Ha</u>	nckford	Date: <u>2/3/99</u>	
Inspection made in acc drilling operations, any		on Inspection Standards comments.	and Procedures for
Depth at time of visit:	6401'	Last BOPE test reco	orded: 1/28/99
Drilling Contractor: Pa	tterson Drilling Co.	Rig	No. <u>51</u>
	gate, annular and re	degrees. Drilling with acotating head. This is a re	

## STATE OF UTAH DIVISION OF OIL GAS AND MINING

## **PLUGGING OPERATIONS**

Well Name: STATE 35-52 API Number: 43-047-32697
Qtr/Qtr: SE/NE Section: 35 Township: 8S Range: 21E
Company Name: C.O.G.C.
Lease: State FeeX Federal Indian
Inspector: DAVID HACKFORD Date: 2/16 THRU 2/17/99
Casing Tested: YES NO_X_ Results:
Cementing Company: HALLIBURTON
Draw a wellbore diagram as plugged:
COMMENTS: PLUG BACK WELL BORE TD 7063'.
TOP OF FISH @ 6025'.
BALANCED CEMENT PLUGS SET @ 6025' TO 5800'. (83 SACKS.
5500' TO 5300'. (74 SACKS)
3850' TO 3600'. (70 SACKS)
3600' TO 3300'. (84 SACKS)



### **BOPE TESTING**

Well Name: STATE 35-52		_  API Number: <u>43-047-</u>	-32697
_Qtr/Qtr: _SE/NE	Section: 35	Township: <u>8S</u>	Range: <u>21E</u>
Company Name: COGC			
Lease: State	Fee_X_	Federal	Indian
Inspector: David Hackford		Date: _	1/26 and 1/27/99
-			
Drilling Contractor: Patterson	n Drilling Co.		Rig: 51
Depth: 3380'	Last Casing:	<u>7"</u> Se	et @: <u>3380'</u>
Tested By: Quick Test			
Does the BOPE meet or exce	ed that approved in	n the application to drill?	? YES_X_ NO
	• • • • • • • • • • • • • • • • • • • •	• •	
Date of last BOPE test noted i	n driller's log:	First test on re-entry	
 Did test pressures meet minim	num standards? 🔌	YES X NO	
Dia toot procedice meet min.			
COMMENTS: This well w	as drilled and ope	erated by Conoco until re	ecent operator change
to COGC. COGC plans on dr			



# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING

DIVIDION OF OIL	., O/10, / 111D MINTING	
SUNDRY NOTICES AND RE	PORTS ON WELLS	5. Lease Designation and Serial No. FEE
Do not use this form for proposals to drill or Use "APPLICATION FOR PEI	6. If Indian, Allottee or Tribe Name	
SUBMIT IN 7	RIPLICATE	7. If unit or CA, Agreement Designation
Type of Well		N/A
Oil Well X Gas well Other	8. Well Name and No.	
2. Name of Operator		35 State # 52
Coastal Oil & Gas Corporation		9. API Well No.
3. Address and Telephone No.  D. O. Poy 1149 Vernal Litab 9.	4078 (435) 789-4433	43-047-32697  10. Field and Pool, or Exploratory Area
P. O. Box 1148 Vernal, Utah 8- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	4078 (435) 789-4433	Green River
1780' FNL & 660' FEL		11. County or Parish, State
SW/NE Section 35, T8S, R21E -		Uintah Cty, UT
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	' TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
<del></del>	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other DEEPEN	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	ent details, and give pertinent dates, including estimated date of starting an	y proposed work. If well is directioally
drilled, give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work)	
1/15/99 - 1/30/99		
	/add across interval f/3008'-3250'. EOT @26	516' RIH w/thg & tag cmt
	across interval 3008'-3047'. EOT @ 2558'. Ta	
·	8" mill, bit sub, 4 - 3 1/16" DC & 2 3/8 tbg/ to	
ž ž	Drill on cmt from 3032' - 3063'. Spot 75 sx	<del>-</del>
f/3008' - 3047'. Drill cmt f/3052' - 32	_	
Spud @ 1:30 AM on 1/28/99 w/ Gene	eral Well Service # 101.	
	1	$f = \frac{1}{f} \left( \frac{1}{f} + \frac{1}{f} \right)$
TD @ 7063'		/ . 
		roomer (grander control to a destination of the second
4. I hereby certify that the foregoing is true and correct		
Signed Muy (Comun	Title Environmental Analyst	Date 2/10/99
Cheryl Cameron		
(This space of Federal or State office use.)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

# STATE UTAH DEPARTMENT OF OIL, GAS, AND MINING

SUNDRY NOTICES AND RE	PORTS ON WELLS	FEE
Do not use this form for proposals to drill o		OIT 6. If Indian, Allottee or Tribe Name-
Use "APPLICATION FOR PE	RMIT -" for such proposals	
		7. If unit or CA, Agreement Designation
SUBMIT IN	TRIPLICATE	N/A
1. Type of Well		
Oil Well X Gas well Other		8. Well Name and No.
2. Name of Operator		35 State #52
Coastal Oil & Gas Corporation		9. API Well No.
3. Address and Telephone No.		43-047-32697
P.O. Box 1148 Vernal, UT 84078	435) 789-4433	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Green River
SW/NE 1780' FNL & 660' FEL		11. County or Parish, State Uintah County, UT
Sec. 35, T8S, R21E		Omian County, 61
OUTOK ADDDODDIATE DOVIN TO	INDICATE NATURE OF NOTICE PE	PORT OR OTHER DATA
	INDICATE NATURE OF NOTICE, RE	DF ACTION
TYPE OF SUBMISSION		Change of Plans
Notice of Intent	Abandonment	New Construction
	Recompletion	to the second se
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pert	pent details, and give pertinent dates, including estimated date	
drilled, give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work)	
See attached chronological well history	for work performed on the subject well.	
bee attached emonological wen motory		D R R R IN B D
2/05/00 (2.10.00		MECEIVE IN
On production 3/25/99 @ 10:00 am.		
		DIV. OF OIL, GAS & MAINTING
		DIV. OF OIL, UND
•		
14. I hereby certify that the forestoing is true and correct		
Signed Wyl Cimerum	Title Environmental Analyst	Date 4/15/99
Cheryl Cameron		
(This space of Federal or State office use.)		
		Dete
Approved by	Title	Date
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	to make to any department of the United States any false fictiti	ous or fraudulent statements or representations as
	to make to any department of the critical diates any leads, helic	•
to any matter within its jurisdiction.		

5. Lease Designation and Serial No.

### COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

STATE #35-52 OURAY FIELD

UINTAH COUNTY, UT

WI:

AFE: pending

TD:

PBTD:

PERFS: 3008'-3250'

7" @ 3377' CWC(M\$):

12/29/98

RIH w/mill.

SITP & SICP 50#. MIRU General Well Service rig #101. Blow well dn. Well flwd 120 BW. ND WH, NU BOP. POOH w/96 jts 2%" tbg. PU & RIH w/61%" mill, 4 31%" drill collars, x-o sub & 56 jts 23%" tbg. EOT @ 1862'. SDFN. CC: \$6038.

12/30/98

RDMO PU.

SICP 50#, SITP 50#. Blow well dn. RU pump lines @ pump 10 bbls 2% dn tbg. RIH w/tbg. Tag fill @ 3015'. RU swivel, brk circ w/water. CO from 3015' to ret @ 3138'. Change order. Circ hole clean. POOH w/tbg & mill. LD 4 31/6" DC & 61/6" mill. RIH w/2' pup xn nipple, 2 jts tbg, 2' pup & 94 jts 23/8" tbg. PU blast sub & hanger, land EOT @ 3002', SN @ 3000'. RD floor & tbg equip. ND BOPs, NU WH. SDFN. CC: \$10,488.

12/31/98

Shut well in.

RDMO PU, rack up equip.

CC: \$11,785.

AFE# pending

01/15/99

RU Swivel b/circ & drill CIBP

Road Rig f/Post #3-24 to State #35-52. MI & RU PU SICP-100 psi SITP-100 psi. Blow well dn. NDWH & NU BOPS, RU floor & tbg equip. LD hanger & blast sub POOH w/ 2 3/8" tbg LD 2' sub & XN nipple. PU 6 1/8 Mill, BS 4 31/16 DC, XO, & RIH w/96 jts 2 3/8"

PKR & RIH w/ tbg & PIPP tool. 37 jts in hole found split 1' long below collar. F/RIH w/ tbg & PIPP tool. Reverse out acid EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/250 gal acid 750 gal treated 3% KCL. Close by pass. Attempt breakdown perf f/4500 to 3200 psi. Reverse out scid. POOH w/1 std tbg. SWIFN. CC:\$905,859

#### POOH w/pressure recordings

3/22/99

Spot 1 bbl 15% HCL w/22.3 bbl 3% KCL across perfs f/5819' to 5865'. POOH w/3 jts 2 3/8" tbg. Set Halliburton 4 1/2" RTTS PKR w/unloader @ 5765' test csg to 2000# OK. Brk well dn @ 5700# PMP 2 bbl 3% KCL. Final PSI=380# Open unloader on the PKR & spot 6 bbl 15% HCL w/22.3 bbl 3% KCL. Close the unloader & flush away w/ 24.1 bbl 3% KCL @ 2910# 4 BPM. Final PSI=3542# @ 5.7 BPM. MAX RT=5700# @ .1 BPM, AVG RT =3500# @5.7 BPM, ISIP=778# 5 min=607# 10 min =551# 15 min=517# 30 min=459# 1 Hr=389# Total Load=50 bbl. RDMO Halliburton SWI/pressure bomb recordings. SDFD CC:\$ 907,684

#### Frac Wasatch

3/23/99

SITP=150# SICP=0# Blow well dn. RLS Halliburton RTTS PKR @ 5765'. POOH LD tools RIH w/189 jts 2 3/8" J-55 tbg, (open ended) EOT @ 5855' MIRU Halliburton. Pmp dn tbg & up csg w/81 bbl 3% KCL pmp 500 gal 15% HCL dn tbg & flush w/20 bbl 3% KCL. (Balance acid across perfs @ 5819'-5856', 70 holes). POOH w/ 189jts tbg. NDBOP, NU frac valve. Lay flow line f/ flow back. SWI, SDFD CC:\$923,125

### Flow well after frac perf(5819-5856)

3/24/99

MI & RU Halliburton f/frac held safety mtg. Press test lines 5180 psi. SICP-726 PSI. Start frac stages # 1 (5819-5856) pump 247958# 20/40 SD. w/1410 bbl 25# Delta fluid gel. 18% PAD 2-6 PPA stages. Flush w/89.2 bbl. ISIP-2150 psi. Total Load 1785 Bbl. MP-2500 psi MR-25 bpm AP-1990 psi AR-25 bpm. Frac GR-.81. Flow well after frac on 14/64 CH FCP-1200psi Rec-77 bbl. Flow well on 18/64 CH FCP-750 psi Rec- 110 bbl. Total -110 bbl. SDFD. Leave well flowing to tank.

CC:\$982,660 Flow back report (see well file)

Division of Oil, Gas and Mining

### **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1−KDR ✓	6-KAS
2 <del>-0111</del>	7-SJ.
3-JRB	8-FILE
4-CDW	
5-KDR 🗸	\

	<b>O</b> 1 ( )	esignation of Agent perator Name Change Only	3 KDK
The open	ator of the well(s) listed below has changed,	effective: <u>11=2=98</u>	
TO: (nev	COASTAL OIL & GAS CORP  g GREENWAY PLAZA  HOUSTON, TX 77046-0995  M.D. ERNEST  Phone: (713)877-7890  Account no. N0230	FROM: (old operator) (address)	CONOCO INC.  10 DESTA DR. STE 100W  MIDLAND, TX 79705-4500  BILL R. KEATHLY  Phone: (915)686-5424  Account no. N0260
WELL(	S) attach additional page if needed:	*CA AGREEMENT	
Name:	*SEE ATTACHED*  API: 43:(47:3)  API:	Entity: S T   Entity: Enti	R Lease:
•	TOR CHANGE DOCUMENTATION		
1.	(r649-8-10) Sundry or other legal documentation. (Let 119 198)	ntion has been received from the	e FORMER operator (attach to this
KDF 2.	(r649-8-10) Sundry or other legal docume form). (let d 11-16-98)	entation has been received from	the NEW operator (Attach to this
<u>N</u> 3.	The <b>Department of Commerce</b> has been wells in Utah. Is the company <b>registered</b> v	contacted if the new operator a with the state? (yes/no)	bove is not currently operating any If yes, show company file number:
<u>LD</u> C 4.	FOR INDIAN AND FEDERAL WELLS of note of BLM status in comments section of changes should ordinarily take place prior through 9 below. (http://www.ap.1982)	of this form. BLM approval of	Federal and Indian well operator
LDF 5.	Changes have been entered in the Oil and	Gas Information System (3270	) for each well listed above.
KDG 6.	Cardex file has been updated for each well	listed above.	
KDF-7.	Well file labels have been updated for each	n well listed above.(** New 41)	ing System)
<u>(DC</u> 8.	Changes have been included on the monthly to Trust Lands, Sovereign Lands, UGS, Tax	"Operator, Address, and Accou	_
VD 9.	A folder has been set up for the <b>Operato</b> reference during routing and processing of	r Change file, and a copy of the original documents.	his page has been placed there for

IUN - 9 1999

LEASE DESIGNATION AND SERIAL NO.

CCC

WELLC	OMPLETION	OR RECOM	IPI FTION	REPO	DE QU	an GAS	& MIMII	ViGNDIAN, AL	LOTTEE OR	TRIBE NAME
la. TYPE OF WELL:	OIL	X GAS		7		TO LOC	7.	UNIT AGREEM	ENT NAME	
b. TYPE OF COMPLE	WORK DEE		DIFF.	Other				N/A		
WELL NAME OF OPERATOR	OVER EN	X BACK	RESVR.	Other				EADL OR LEA	CE NAME	
		· · · ·					8.	FARM OR LEA	SE NAME	
COASTAL OI  ADDRESS OF OPERAT	L & GAS CORPO	RATION				<del> </del>	9.	State WELL NO.		
P.O. Box 114	8 Vernal, Ut	84078	(435) 781-702					35-52	2	
LOCATION OF WELL	(Report location clearly	and in accordance	with any State req	uirements)			10.	FIELD AND PC	OL, OR WI	LDCAT
At surface S	SW/NE						11	Green		K AND SURVEY
At top prod. interval	reported below	1780' FNL & 660	)' FEL				11.	OR AREA	., OK BLOC	K AND SURVE
At total depth								Sec. 35,	T8S,R2	21E
			14. API NO.		DATI	E ISSUED	12.	COUNTY		13. STATE
			43-047-326					Uintah		Ut
5. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE CO	OMPL. (Ready to prod.	or P&A) 1	8. ELEVAT	IONS (DF, RKI	RT, GR, ETC	2.)	19. EL	EV. CASINGHEAD
1/28/99 0. TOTAL DEPTH, MD &	3/2/99	CK T.D., MD & TVD	3/25/99	E COMBI		4717'RKI		ROTARY TOOL		CABLE TOOLS
		·	22. IF MULTIPL HOW MANY			23. INTERVA DRILLED			<b>.3</b>	CABLE TOOLS
7063' 4. PRODUCING INTERVA	Orig. 5		ED AND TVD)	· .				X	25.	WAS DIRECTIONAL
	5856' - 5819'									NO NO
								āl		
5. TYPE ELECTRIC AND	and the contract of			27.	WAS WELI				•	
CBL - CCL - G	<b>X</b> .		CLERVE RECORD	(2)	DRILL STE		s NO	(See revers	e side)	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	CASING RECORD	HOLE SIZE	strings se		CEMENTING RE	CORD		AMOUNT PULLED
4.5	11.6 #	6842'		HOLE SIZE				ched Chrono		ANOUNT TOLLED
T.U	11.0#	0042					oo uluoni			
<u></u>										
9.		LINER RECORD				30.		TUBING	RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREE	(MD)	SIZE		DEPTH SET (M		PACKER SET (MD)
						2 3/8		5846'		
						İ				
. PERFORATION RECOR	D (Interval, size and mu	mber)		32.	H INTERVAL			E, CEMENT		
Refer to It	tom # 24				- 5819'	L (ML)		Chrono's		TERIAL USED
Kelei to ii	· ·			3030	- 5019		IVEIGI (O	Cilionos		***
3.		711		PRODUCTIO					C# 100 7	Dunchinium on class !
ATE FIRST PRODUCTION		ION METHOD (Flowing,	gas uji, pumping-	-size ana iyp	e oj pump	יו		WELL	,	Producing or shut-in
3/25/99 ATE OF TEST	HOURS TESTED	owing CHOKE SIZE	PROD'N, FOR	OILBBL.	<u></u>	GASMCF		WATERBBL	Produc	GAS-OIL RATIO
			TEST PERIOD	0		1232		0		
4/27/99 LOW. TUBING PRESS.	24 CASING PRESSURE	64/64 CALCULATED	OILBBL.		JASMCF	1232	WATERBBL		OIL GR	AVITY-API (CORR.)
	250	24-HOUR RATE	0	.	1232		0			
1. DISPOSITION OF GAS	(Sold, used for fuel, ve	ented, etc.)						TEST WITNES	SED BY	
Sold & Used 5. LIST OF ATTACHMEN				N/T/12/00 12. 1 - 5/11/2						
Chrono's										
	hat the foregoing and a	ttached information i	s complete and con	rect as deter	mined from	n all availab	le records.			
SIGNED	$\sim \Omega_{\sim}$			heryl Can Environm		nalvet		DAT	TE:	06/07/

# INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah

Rules should be attached and submitted with this report.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, topics), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

Formation Top Bottom   Description, contents, etc.   Name   Top	SUMMARY OF PORC Show all important zo depth interval tested,	OUS ZONES: nes of porosity and cushion used, time t	contents thereof, co tool open, flowing ar	37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	98.	GEOLOGIC MARKERS	
Meas. Depth Top of Green River 2130 Top of Wassatch 5422	Formation	Top	Bottom	Description, contents, etc.	Мате	F	do
							True Vert. Depth
					Top of Green River Top of Wasatch	2130	
	•						

### COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

**STATE #35-52** 

**OURAY FIELD** 

UINTAH COUNTY, UT

WI:

AFE: pending

TD:

PBTD: PERFS: 3008'-3250'

7"@3377' CWC(M\$):

#### **DRILL & COMPLETE**

12/29/98

RIH w/mill.

SITP & SICP 50#. MIRU General Well Service rig #101. Blow well dn. Well flwd 120 BW. ND WH, NU BOP. POOH w/96 jts 23%" tbg. PU & RIH w/61/8" mill, 4 31/8" drill CC: \$6038. collars, x-o sub & 56 jts 23/8" tbg. EOT @ 1862'. SDFN.

12/30/98

SICP 50#, SITP 50#. Blow well dn. RU pump lines @ pump 10 bbls 2% dn tbg. RIH w/tbg. Tag fill @ 3015'. RU swivel, brk circ w/water. CO from 3015' to ret @ 3138'. Change order. Circ hole clean. POOH w/tbg & mill. LD 4 31/8" DC & 61/8" mill. RIH w/2' pup xn nipple, 2 jts tbg, 2' pup & 94 jts 2%" tbg. PU blast sub & hanger, land EOT @ 3002', SN @ 3000'. RD floor & tbg equip. ND BOPs, NU WH. SDFN. CC: \$10,488.

12/31/98

Shut well in.

RDMO PU, rack up equip.

CC: \$11,785.

AFE# pending

01/15/99

RU Swivel b/circ & drill CIBP

Road Rig f/Post #3-24 to State #35-52. MI & RU PU SICP-100 psi SITP-100 psi. Blow well dn. NDWH & NU BOPS, RU floor & tbg equip. LD hanger & blast sub POOH w/ 2 3/8" tbg LD 2' sub & XN nipple. PU 6 1/8 Mill, BS 4 31/16 DC, XO, & RIH w/96 jts 2 3/8" Tbg EOT @ 3106'

01/16/99

RIH w/tbg,RU swivel, b/circ & drill CIBP#2

SICP-50psi SITP-50psi Blow well dn. PU 1 jt tbg & tag CIBP @ 3138'. RU swivel & b/circ w/2% KCL. Drill on CIBP # 1 @ 3138' & chase plug to 3201'. F/drill up plug & cmt to 3216' & tag CIBP # 2. Drill on CIBP # 2. Circ hole clean & RD swivel. LD 1 jt tbg & CC:\$19,135 POOH w 3 std 2 3/8 tbg. EOT @ 2997'. SWIFN

01/17/99

RIH w/tbg & drill on CIBP @ 3219 (monday)

SICP-50 psi SITP-50 psi. Blow well dn. RIH w/7 jts 2 3/8 tbg. RU swivel & b/circ w 2% KCL. Drill on CIBP#2 f/3216' to 3219'. Circ hole clean & RD swivel POOH w/11 jts 2 3/8" Tbg f/above perf EOT @ 2891'. Drain up & pump lines. While drill CIBP lost 610 bbl H20. CC:\$23,535 SWIFN & until monday morn.

### AFE#11063

01/19/99

Mill on CIBP & Junk

SITP 0# SICP 200@ RIH w/6 jts 2 3/8" tbg mill on CIBP & junk f/3219'-3222' Mill pluged RD power swivel. POOH mill worn out & plugged. PU new 6 1/8"mill, RIH w/BHA & 91 its 2 3/8" tbg to EOT @ 2953' SIW drain equip SDFD CC:\$29,851

01/20/99

RIH w/tbg & RU BJ Ser spot cmt & squeeze SICP-100 psi SITP-80. Blow well dn. Pump 10 bbl 2% dn tbg RIH w/9jts 2 3/8 tbg tag CIBP @ 3222'. RU swivel & B/circ w/ 2% KCL. Drill on CIBP @ 3222. Fell threw chase to 3290' & drill on plug & fill to 3292'/ Circ hole clean & RD swivel. POOH w/tbg & mill PU NC & RIH w 2 3/8 tbg. EOT @ 2984'. SWIFN & prep to spot cmt & squeeze in morning.

CC: \$ 33,593

01/21/99

RIH w/tbg & tag cmt & POOH w/ tbg SICP-100 psi SITP-100psi pump 10 bbl 2% dn tbg RIH w/tbg & PU 1-8" & 1-6" Pup EOT @ 3251'. RU BJ Serv & inj rate 700 psi @ 3.6 bpm. Pump 10 bbl H20. Spot 100 sx class (G) w/add wt 15.8 yd 1.15 across interval f/3008-3250'. POOH w/ pup & 10 std tbg EOT @ 2616' reverse out 22 bbl no return. Pump 3 bbl dn tbg reverse out w/35 bbl shut in pump 4 bbl w/250 psi. POOH w/5 std & shut in. WO cmt.. RIH w/tbg & tag cmt @ 3047' RU BJ Serv & spot 75 sx class (G) w/add across interval 3008-3047'. POOH w/8 std tbg, EOT @ 2558' reverse out 25 bbl shut in & pump 3 bbl. @ 400 psi. w/15 min pump 1 bbl @ 320 psi. W/30 min pump 3/4 bbl @ 385 psi. W/30 min pump 1/2 bbl @ 500 psi. Est top cmt @ 2988'. SWIFN & leave 550 psi on well. CC:\$ 42,247

01/23/99

**POOH w/tbg & PU RIH w/bit BHA & tbg** No press on well & RIH w/ 3 jts tbg. RU swivel & b/circ w 2% KCL. Drill on cmt f/3032 to 3047' Circ hole clean. Press test csg 1000 psi Blead dn 600 psi inj rate rig pump 800 psi @ 11/2 bpm. Drill on cmt f/3047' to 3063'. Circ hole clean. RD swivel & POOH w/tbg & BHA & Mill RIH w/NC & 2 3/8" tbg to 3047'. RU BJ Serv inj rate 950 psi @ 1.8 bpm. Spot 75 sx class (g) w/add wt-15.8 yd 1.15 across Interval f/3008' to 3047'. POOH w/8 std tbg EOT @ 2564' reverse out w/20 bbl 2% KCL. Shut well in & pump 2 bbl press up 2000 psi. W/15 min pump 1/2 bbl press up 2000 psi. POOH w/5 std tbg EOT @ 2250'. Pump 3/4 bbl press up 2000 psi. Bleed press to 1000 psi. SWIFN w/1000 psi.

01/24/99

RIH w/5 std RU swivel & drill cmt Well frozen up & WO Hot oiler. Thaw out TIW, BOPS & csg valve. Open up well 0 press. POOH w 2 3/8 tbg LD NC & 16 jts 2 3/8 tbg PU & RIH w/6 1/8 drag bit, BHA & 2 3/8 tbg tag cmt @ 2709'. RU swivel & B/circ w 2% KCL. H20. Drill out cmt f/2709' to 2919' & circ hole clean RD swivel & POOH w/5 std 2 3/8 tbg EOT @ 2615'. Drain pump & lines. SWIFN

CC: \$58,018

01/25/99

POOH & lay down tbg SICP & SITP 0. RIH/5 stds tbg RU power swivel drill cmt from 2919' to 3052'. Circ hole clean. Press test squeezed perfs 3008'-3032' to 1000 psi. 0 psi loss in 15 min. Drill cmt from 3052' to 3292'. Circ hole clean. Press squeezed perfs 3008'-3250' to 1000 psi. 0 psi loss in 15 min, RD swivel, POOH & lay down 10 jts tbg. Drain pump & lines. SDFN

CC: \$63,468

01/26/99

Prep location for drlg rig

Finish POOH & lay down 2 3/8" tbg, drill collars & bit. NDBOP, cahnge out 3000psi csg spool & cap. RD & MO General Well Service Rig # 101. Start preparing location for Drlg. Rig.

CC:\$65,740

03/12/99

Clean location haul in gravel & roock to fill mud holes. Haul & set meter run, dig trench from well head to meter. Run tape & well 2" flow line. Put in trench & back fill, tie in well head, meter run & 4" sales line. Build skid for test sep. Mount sep on skid. Haul test sep & test tank to loc., hook up.

03/17/99PM

**TRIBAL 35-52** 

ROAD RIG FROM CIGE 248. MIRU @ PRES.

F/PU & RIH w 2 3/8" tbg.

03/18/99

Road rig f/ CIGE # 248 to State # 35-52. MI & RU CWS #26 PU NDWH & NU BOPS. PU 3 3/4" Mill 4 1/2" csg scraper. Talley PU & RIH w/ 2 3/8 tbg, EOT @ 2700'. SWIFN CC:\$102,111

AFE# 11063

F/Drlg cmt

03/19/99

PU & RIH w 2 3/8" tbg. Tag cmt @ 5540'.. RU swivel & pump lines. Drlg cmt f/5540 to 5816 circ hole clean. Drain up pump & lines. SWIFN. Drlg cmt f/5540 CC:\$893,644

03/20/99

RIH set CIBP & Perf Wasatch

B/circ w/3%KCL & drill cmt f/5816 to 5988. RIH w/tbg to 6100' & RD swivel. Circ hole w/100 bbl filter 3%KCL. LD 5 jts & POOH w/tbg, scraper & mill. RU Cutters W/L run CBL-CCL-GR f/6100 to 2800 & f/2100 to 1600' w/1000 psi. TOC @ 3045' BTM Cmt @ CC:\$897,188

3/21/99

RIH spot acid & breakdown perf w/PIPP TL

RIH w/4 1/2 CIBP & set @ 5960'. POOH & RIH w/bailer dump 1 sx cmt on plug. Press test plug 4500 psi f/10 min (OK) RIH w/3 1/8" gun 2 SPF 90\*phasing & perf f/5856 to 5819'. Press-0psi FL-surface POOH & RD Cutters. PU & RIH w/HES PIPP Tools & tbg EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/ 250 gal 15% HCL acid & 750 gal treated 3%KCL. Close by pass. Pump .8 bbl @ 4200 psi. Loss press. POOH

05/04/99	Flowing: 1,297 MCFD, 0 BC, 4 BW, FTP - 225#, CP - 460#, 64/64 CK. LP - 215# 24 hrs.
05/05/99	Flowing: 1,198 MCFD, 0 BC, 2 BW, FTP - 225#, CP -440#, 64/64 CK. LP - 216#, 24 hrs.
05/06/99	Flowing: 1,141 MCFD, 0 BC, 2 BW, FTP - 220#, CP - 420#, 64/64 CK. LP - 214#, 24 hrs.
05/07/99	Flowing: 1,083 MCFD, 0 BC, 2 BW, FTP - 220#, CP - 410#, 64/64 CK. LP - 211#, 24 hrs.
05/08/99	Flowing: 1,046 MCFD, 0 BC, 2 BW, FTP - 225#, CP- 400#, 64/64 CK. LP - 222#, 24 hrs.
05/09/99	Flowing: 1,017 MCFD, 0 BC, 2 BW, FTP - 210#, CP- 380#, 64/64 CK. LP - 200#, 24 hrs.
05/10/99	Flowing: 994 MCFD, 0 BC, 2 BW, FTP - 210#, CP - 340#, 64/64 CK. LP - 200#, 24 hrs
05/11/00	EINAL DEDOOT

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1500' drop standing valve. Pump dn tbg & no press. F/POOH w/tbg & PIPP tool. Chg PKR & RIH w/ tbg & PIPP tool. 37 jts in hole found split 1' long below collar. F/RIH w/ tbg & PIPP tool. Reverse out acid EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/250 gal acid 750 gal treated 3% KCL. Close by pass. Attempt breakdown perf f/4500 to 3200 psi. Reverse out scid. POOH w/1 std tbg. SWIFN.

#### 3/22/99 POOH w/pressure recordings

Spot 1 bbl 15% HCL w/22.3 bbl 3% KCL across perfs f/5819' to 5865'. POOH w/3 jts 2 3/8" tbg. Set Halliburton 4 1/2" RTTS PKR w/unloader @ 5765' test csg to 2000# OK. Brk well dn @ 5700# PMP 2 bbl 3% KCL. Final PSI=380# Open unloader on the PKR & spot 6 bbl 15% HCL w/22.3 bbl 3% KCL. Close the unloader & flush away w/ 24.1 bbl 3% KCL @ 2910# 4 BPM. Final PSI=3542# @ 5.7 BPM. MAX RT=5700# @ .1 BPM, AVG RT =3500# @5.7 BPM, ISIP=778# 5 min=607# 10 min =551# 15 min=517# 30 min=459# 1 Hr=389# Total Load=50 bbl. RDMO Halliburton SWI/pressure bomb recordings. SDFD CC:\$ 907.684

#### 3/23/99 Frac Wasatch

SITP=150# SICP=0# Blow well dn. RLS Halliburton RTTS PKR @ 5765'. POOH LD tools RIH w/189 jts 2 3/8" J-55 tbg, (open ended) EOT @ 5855' MIRU Halliburton. Pmp dn tbg & up csg w/81 bbl 3% KCL pmp 500 gal 15% HCL dn tbg & flush w/20 bbl 3% KCL. (Balance acid across perfs @ 5819'-5856', 70 holes). POOH w/ 189jts tbg. NDBOP, NU frac valve. Lay flow line f/ flow back. SWI, SDFD CC:\$923,125

### Flow well after frac perf(5819-5856)

3/24/99 MI & RU Halliburton f/frac held safety mtg. Press test lines 5180 psi. SICP-726 PSI. Start frac stages # 1 (5819-5856) pump 247958# 20/40 SD. w/1410 bbl 25# Delta fluid gel. 18% PAD 2-6 PPA stages. Flush w/89.2 bbl. ISIP-2150 psi. Total Load 1785 Bbl. MP-2500 psi MR-25 bpm AP-1990 psi AR-25 bpm. Frac GR-.81. Flow well after frac on 14/64 CH FCP-1200psi Rec-77 bbl. Flow well on 18/64 CH FCP-750 psi Rec- 110 bbl. Total -110 CC:\$982,660 bbl. SDFD. Leave well flowing to tank. Flow back report (see well file)

3/25/99 FLOW WELL AFTER FRAC. FLOW WELL ON 18 - 22 / 64 CK. FCP - 700 - 825# REC 52 BBLS. TURN OVER TO FLOW BACK CREW.

> FLOW BACK REPORT - 14 HRS. CP - 840 - 975#, 18/64 CK. REC 65 BBLS. H2O. 1,500 MCFD LLTR: 1,157.5 BBLS.

SHUT WELL IN. HOOK UP PROD EQUIP. TURN WELL TO SALES W/1,200#, 13/64 CK, 3/26/99 1,000 MCF. RU EQUIP TO LD 2 3/8" TBG OUT OF DERRICK. LD 95 STANDS. RDMO. FLOWING - 14 HRS. FCP - 1,125#, LP - 167#, 12/64 CK. 816 MCF.

3/29/99 1,683 MCF, 0 COND., 12 H2O, 1,000 CP, 184 LP, 15/64 CK 1,074 MCF, 0 COND., 15 H2O, 950 CP, 200 LP, 16/64 CK 14 HRS. ON. 3/30/99 3/31/99 1,158 MCF, 0 COND., 25 H2O 176 FTP, 390 SICP, 165 LP, 64/64 CK

05/01/99 RIH w/tbg & RU swivel & Air Foam Unit Road Rig f/GB State # 12-36 to State # 35-52. MI & RU CWS # 26 PU Blow well dn. & pump 40 bbl dn csg. ND WH frac valve & NU BOPS. RU floor & tbg equip. Kill well w.20 bbl. Dn csg. PU & RIH w 2 3/8 tbg w/NC & SN. Tag SD @ 5576' 280' to BTM perf. POOH f/above perf. EOT @ 5473.

> Schematic(see well file) Wasatch perf. F/5818-5856 Clean out w/air foam to PBTD 5960 . Land tbg @ 5847'

5/2/99 Well Flowing to Pit for Clean-up. SICP - 0#, SITP - 0#. RIH W/2 3/8" TBG TO 3,360'. RU SWIVEL & AIR FOAM UNIT. BREAK CIRC W/AIR FOAM. CO R/5,576' TO 5,960'. (CIBP). CIRC HOLE CLEAN. PUMP 10 BBLS 2% KCL DWN TBG. RD SWIVEL. LD 4 JTS 2 3/8" TBG. PU HANGER & LAND W/188 JTS 2 3/8" 4.7# J-55 USED TBG, W/NC & SN. EOT - 5,847'. SN @ 5,814'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH & FLOW LINE TO PIT. RDMO. FLOWING WELL TO PIT ON 16/24 CK W/SICP - 625#, FTP - 560#. CC:\$1,0 34,345

05/03/99 Flowing: 1,530 MCFD, 0 BC, 0 BW, FTP - 250#, CP - 500#, 64/64 CK. LP - 222#, 23 hrs.

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			N	

STATE OF UTAH		
DIVISION OF OIL, GAS AND MIN	IING	5. Lease Designation and Serial Number
		Fee
· · · · · · · · · · · · · · · · · · ·		6. Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS O	N WELLS	N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to	reenter plugged and abandoned wells.	7. Unit Agreement Name:
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form		N/A
1. Type of Well: OIL GAS X OTHER:		8. Well Name and Number: State #35-52
OIL AND X		35 32 #35 32
2. Name of Operator		9. API Well Number:
Coastal Oil & Gas Corporation		43-047-32697
3. Address and Telephone Number.		10. Field and Pool, or Wildcat
·		Green River
P.O. Box 1148, Vernal UT 84078	(435) 781 - 7023	
4. Location of Well		
Footages: 1780' FNL & 660' FEL		County: <b>Uintah</b>
QQ,Sec., T., R., M.: SW/NE Sec.35, T8S, R21E		State: UT
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OF	ROTHER DATA
NOTICE OF INTENT		ENT REPORT
(Submit in Duplicate)	(Submit Origi	inal Form Only)
Abandon New Construction	Abandon*	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Perforate
Convert to Injection Perforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
	Other Osypen -	(WS/C)/CHO
X Other Workover	Date of work completion	
Approximate date work will start <u>Upon Approval</u>	Report results of <b>Multiple Completions</b> an COMPLETION OR RECOMPLETION REPORT	d <b>Recompletions</b> to different reservoirs on WELL AND LOG form.
	* Must be accompanied by a cement verifica	ation report
<ol><li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and vertical depths for all markers and zones pertinent to this work.)</li></ol>	d give pertinent dates. If well is directionally drill	led, give subsurface locations and measured and true
Diagra see attached Chromalogical Mankayan Danaut	anne service	
Please see attached Chronological Workover Report.	Tana II	
	10	<u>,</u>
		o c 1999
	$\frac{V_{i,j}}{V_{i,j}} = \frac{V_{i,j}}{V_{i,j}}$	MOA 5 6 1999
	fut t	- Committee of the second
		- Learning & A Million and Line
	Iniv	NOV 2 6 1999 OF UIL, GAS & MANUELS
	1011.	
12 //-1.	v. Dow	
	y Dow	11 /00 /00
Name & Signature Title Env	<u>ironmental Jr. Analyst</u>	Date 11/22/99

### COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

STATE #35-52 OURAY FIELD

UINTAH COUNTY, UT

WI:

AFE: pending

TD:

PBTD:

PERFS: 3008'-3250'

7" @ 3377' CWC(M\$):

12/29/98

RIH w/mill.

SITP & SICP 50#. MIRU General Well Service rig #101. Blow well dn. Well flwd 120 BW. ND WH, NU BOP. POOH w/96 jts 2¾" tbg. PU & RIH w/6½" mill, 4 3½" drill collars, x-o sub & 56 jts 2¾" tbg. EOT @ 1862'. SDFN. CC: \$6038.

12/30/98

RDMO PU.

SICP 50#, SITP 50#. Blow well dn. RU pump lines @ pump 10 bbls 2% dn tbg. RIH w/tbg. Tag fill @ 3015'. RU swivel, brk circ w/water. CO from 3015' to ret @ 3138'. Change order. Circ hole clean. POOH w/tbg & mill. LD 4 31/8" DC & 61/8" mill. RIH w/2' pup xn nipple, 2 jts tbg, 2' pup & 94 jts 23/8" tbg. PU blast sub & hanger, land EOT @ 3002', SN @ 3000'. RD floor & tbg equip. ND BOPs, NU WH. SDFN. CC: \$10,488.

12/31/98

Shut well in.

RDMO PU, rack up equip.

CC: \$11,785.

AFE# pending

01/15/99 RU Swivel b/circ & drill CIBP

Road Rig f/Post #3-24 to State #35-52. MI & RU PU SICP-100 psi SITP-100 psi. Blow well dn. NDWH & NU BOPS, RU floor & tbg equip. LD hanger & blast sub POOH w/ 2 3/8" tbg LD 2' sub & XN nipple. PU 6 1/8 Mill, BS 4 31/16 DC, XO, & RIH w/96 jts 2 3/8" Tbg EOT @ 3106'

01/16/99

RIH w/tbg,RU swivel, b/circ & drill CIBP#2

SICP-50psi SITP-50psi Blow well dn. PU 1 jt tbg & tag CIBP @ 3138'. RU swivel & b/circ w/2% KCL. Drill on CIBP # 1 @ 3138' & chase plug to 3201'. F/drill up plug & cmt to 3216' & tag CIBP # 2. Drill on CIBP # 2. Circ hole clean & RD swivel. LD 1 jt tbg & POOH w 3 std 2 3/8 tbg. EOT @ 2997'. SWIFN

CC:\$19,135

01/17/99

RIH w/tbg & drill on CIBP @ 3219monday

SICP-50 psi SITP-50 psi. Blow well dn. RIH w/7 jts 2 3/8 tbg. RU swivel & b/circ w 2% KCL. Drill on CIBP# 2 f/3216' to 3219'. Circ hole clean & RD swivel POOH w/11 jts 2 3/8" Tbg f/above perf EOT @ 2891'. Drain up & pump lines. While drill CIBP lost 610 bbl H20. SWIFN & until monday morn.

CC:\$23,535

### AFE#11063

01/19/99

Mill on CIBP & Junk

SITP 0# SICP 200@ RIH w/6 jts 2 3/8" tbg mill on CIBP & junk f/3219'-3222' Mill pluged RD power swivel. POOH mill worn out & plugged. PU new 6 1/8"mill, RIH w/BHA & 91 jts 2 3/8" tbg to EOT @ 2953' SIW drain equip SDFD CC:\$29,851

01/20/99

RIH w/tbg & RU BJ Ser spot cmt & squeeze SICP-100 psi SITP-80. Blow well dn. Pump 10 bbl 2% dn tbg RIH w/9jts 2 3/8 tbg tag CIBP @ 3222'. RU swivel & B/circ w/ 2% KCL. Drill on CIBP @ 3222. Fell threw chase to 3290' & drill on plug & fill to 3292'/ Circ hole clean & RD swivel. POOH w/tbg & mill PU NC & RIH w 2 3/8 tbg. EOT @ 2984'. SWIFN & prep to spot cmt & squeeze in morning.

01/21/99

RIH w/tbg & tag cmt & POOH w/ tbg SICP-100 psi SITP-100psi pump 10 bbl 2% dn tbg RIH w/tbg & PU 1-8" & 1-6" Pup EOT @ 3251'. RU BJ Serv & inj rate 700 psi @ 3.6 bpm. Pump 10 bbl H20. Spot 100 sx class (G) w/add wt 15.8 yd 1.15 across interval 1/3008-3250'. POOH w/ pup & 10 std tbg EOT @ 2616' reverse out 22 bbl no return. Pump

3 bbl dn tbg reverse out w/35 bbl shut in pump 4 bbl w/250 psi. POOH w/5 std & shut in. WO cmt.. RIH w/tbg & tag cmt @ 3047' RU BJ Serv & spot 75 sx class (G) w/add across interval 3008-3047'. POOH w/8 std tbg, EOT @ 2558' reverse out 25 bbl shut in & pump 3 bbl. @ 400 psi. w/15 min pump 1 bbl @ 320 psi. W/30 min pump 3/4 bbl @ 385 psi. W/30 min pump 1/2 bbl @ 500 psi. Est top cmt @ 2988'. SWIFN & leave 550 psi on well.

01/23/99

POOH w/tbg & PU RIH w/bit BHA & tbg No press on well & RIH w/ 3 jts tbg. RU swivel & b/circ w 2% KCL. Drill on cmt f/3032 to 3047' Circ hole clean. Press test csg 1000 psi Blead dn 600 psi inj rate rig pump 800 psi @ 11/2 bpm. Drill on cmt f/3047' to 3063'. Circ hole clean. RD swivel & POOH w/tbg & BHA & Mill RIH w/NC & 2 3/8" tbg to 3047'. RU BJ Serv inj rate 950 psi @ 1.8 bpm. Spot 75 sx class (g) w/add wt-15.8 yd 1.15 across Interval f/3008' to 3047'. POOH w/8 std tbg EOT @ 2564' reverse out w/20 bbl 2% KCL. Shut well in & pump 2 bbl press up 2000 psi. W/15 min pump 1/2 bbl press up 2000 psi. POOH w/5 std tbg EOT @ 2250'. Pump 3/4 bbl press up 2000 psi. Bleed press to 1000 psi. SWIFN w/1000 psi.

01/24/99

CC: \$52,951

RIH w/5 std RU swivel & drill cmt Well frozen up & WO Hot oiler. Thaw out TIW, BOPS & csg valve. Open up well 0 press. POOH w 2 3/8 tbg LD NC & 16 jts 2 3/8 tbg PU & RIH w/ 6 1/8 drag bit, BHA & 2 3/8 tbg tag cmt @ 2709'. RU swivel & B/circ w 2% KCL. H20. Drill out cmt f/2709' to 2919' & circ hole clean RD swivel & POOH w/5 std 2 3/8 tbg EOT @ 2615'. Drain pump & lines. SWIFN

CC: \$58,018

01/25/99

POOH & lay down tbg SICP & SITP 0. RIH/5 stds tbg RU power swivel drill cmt from 2919' to 3052'. Circ hole clean. Press test squeezed perfs 3008'-3032' to 1000 psi. 0 psi loss in 15 min. Drill cmt from 3052' to 3292'. Circ hole clean. Press squeezed perfs 3008'-3250' to 1000 psi. 0 psi loss in 15 min, RD swivel, POOH & lay down 10 jts tbg. Drain pump & lines. SDFN

CC: \$63,468

01/26/99

Prep location for drlg rig

Finish POOH & lay down 2 3/8" tbg, drill collars & bit. NDBOP, cahnge out 3000psi csg spool & cap. RD & MO General Well Service Rig # 101. Start preparing location for Drlg. Rig.

CC:\$65,740

03/12/99

Clean location haul in gravel & roock to fill mud holes. Haul & set meter run, dig trench from well head to meter. Run tape & well 2" flow line. Put in trench & back fill, tie in well head, meter run & 4" sales line. Build skid for test sep. Mount sep on skid. Haul test sep & test tank to loc., hook up.

03/17/99PM

**TRIBAL 35-52** 

ROAD RIG FROM CIGE 248. MIRU @ PRES.

F/PU & RIH w 2 3/8" tbg.

03/18/99

Road rig f/ CIGE # 248 to State # 35-52. MI & RU CWS #26 PU NDWH & NU BOPS. PU 3 3/4" Mill 4 1/2" csg scraper. Talley PU & RIH w/ 2 3/8 tbg, EOT @ 2700'. SWIFN CC:\$102,111

F/Drlg cmt

03/19/99

f/PU & RIH w 2 3/8" tbg. Tag cmt @ 5540'.. RU swivel & pump lines. Drlg cmt f/5540 to 5816 circ hole clean. Drain up pump & lines. SWIFN. CC:\$893,644

RIH set CIBP & Perf Wasatch

03/20/99

B/circ w/3%KCL & drill cmt f/5816 to 5988. RIH w/tbg to 6100' & RD swivel. Circ hole w/100 bbl filter 3%KCL. LD 5 jts & POOH w/tbg, scraper & mill. RU Cutters W/L run CBL-CCL-GR f/6100 to 2800 & f/2100 to 1600' w/1000 psi. TOC @ 3045' BTM Cmt @ 6040'. SWIFN.

RIH spot acid & breakdown perf w/PIPP TL

3/21/99

RIH w/4 1/2 CIBP & set @ 5960'. POOH & RIH w/bailer dump 1 sx cmt on plug. Press test plug 4500 psi f/10 min (OK) RIH w/3 1/8" gun 2 SPF 90\*phasing & perf f/5856 to 5819'. Press-0psi FL-surface POOH & RD Cutters. PU & RIH w/HES PIPP Tools & tbg EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/ 250 gal 15% HCL acid & 750 gal treated 3%KCL. Close by pass. Pump .8 bbl @ 4200 psi. Loss press. POOH 1500' drop standing valve. Pump dn tbg & no press. F/POOH w/tbg & PIPP tool. Chg

PKR & RIH w/ tbg & PIPP tool. 37 jts in hole found split 1' long below collar. F/RIH w/ tbg & PIPP tool. Reverse out acid EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/250 gal acid 750 gal treated 3% KCL. Close by pass. Attempt breakdown perf f/4500 to 3200 psi. Reverse out scid. POOH w/1 std tbg. SWIFN. CC:\$905,859

### POOH w/pressure recordings

3/22/99

Spot 1 bbl 15% HCL w/22.3 bbl 3% KCL across perfs f/5819' to 5865'. POOH w/3 jts 2 3/8" tbg. Set Halliburton 4 1/2" RTTS PKR w/unloader @ 5765' test csg to 2000# OK. Brk well dn @ 5700# PMP 2 bbl 3% KCL. Final PSI=380# Open unloader on the PKR & spot 6 bbl 15% HCL w/22.3 bbl 3% KCL. Close the unloader & flush away w/ 24.1 bbl 3% KCL @ 2910# 4 BPM. Final PSI=3542# @ 5.7 BPM. MAX RT=5700# @ .1 BPM, AVG RT =3500# @5.7 BPM, ISIP=778# 5 min=607# 10 min =551# 15 min=517# 30 min=459# 1 Hr=389# Total Load=50 bbl. RDMO Halliburton SWI/pressure bomb recordings. SDFD CC:\$ 907,684

#### Frac Wasatch

3/23/99

SITP=150# SICP=0# Blow well dn. RLS Halliburton RTTS PKR @ 5765'. POOH LD tools RIH w/189 jts 2 3/8" J-55 tbg, (open ended) EOT @ 5855' MIRU Halliburton. Pmp dn tbg & up csg w/81 bbl 3% KCL pmp 500 gal 15% HCL dn tbg & flush w/20 bbl 3% KCL. (Balance acid across perfs @ 5819'-5856', 70 holes). POOH w/ 189jts tbg. NDBOP, NU frac valve. Lay flow line f/ flow back. SWI, SDFD CC:\$923,125

### Flow well after frac perf(5819-5856)

3/24/99

MI & RU Halliburton f/frac held safety mtg. Press test lines 5180 psi. SICP-726 PSI. Start frac stages # 1 (5819-5856) pump 247958# 20/40 SD. w/1410 bbl 25# Delta fluid gel. 18% PAD 2-6 PPA stages. Flush w/89.2 bbl. ISIP-2150 psi. Total Load 1785 Bbl. MP-2500 psi MR-25 bpm AP-1990 psi AR-25 bpm. Frac GR-.81. Flow well after frac on 14/64 CH FCP-1200psi Rec-77 bbl. Flow well on 18/64 CH FCP-750 psi Rec- 110 bbl. Total -110 bbl. SDFD. Leave well flowing to tank.

CC:\$982,660 Flow back report (see well file)

FORM 9 STATE OF UTAH		
DIVISION OF OIL, GAS AND MIN	NING	Lease Designation and Serial Number     FEE
SUNDRY NOTICES AND REPORTS O  Do not use this form for proposals to drill new wells, deepen existing wells, or to  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for	o reenter plugged and abandoned wells.	6. Indian, Allottee or Tribe Name:  N/A  7. Unit Agreement Name:  N/A
1. Type of Well: OIL GAS X OTHER:		8. Well Name and Number: State 35-52
Name of Operator     Coastal Oil & Gas Corporation     Address and Telephone Number.		9. API Well Number: 43 - 047 - 32697 10. Field and Pool, or Wildcat
P.O. Box 1148; Vernal, UT 84078  4 Location of Well	(435) 781-7021	Wasatch Pool
Footages: 1780' FNL 660' FEL  QQ,Sec., T., R., M.: SW NE Section 35-T8S-R21E		County: Uintah State: UT
11. CHECK APPROPRIATE BOXES TO INDICATE NA  NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUE	ROTHER DATA ENT REPORT rial Form Only)
Abandon   New Construction   Repair Casing   Pull or Alter Casing   Recomplete   Convert to Injection   Perforate   Vent or Flare   Water Shut-Off   Other   Approximate date work will start   Perforate   Vent or Flare   Water Shut-Off   Other   Approximate date work will start   Perforate   Perfo	Abandon* Repair Casing Change of Plans Convert to Injection X Fracture Treat or Acidize Other Date of work completion Report results of Multiple Completions an COMPLETION OR RECOMPLETION REPORT * Must be accompanied by a cement verifical dive pertinent dates. If well is directionally drill satch formation from 5712-520/40 sand, 14,286 gals Del holes. Frac from 5600-5610	New Construction Pull or Alter Casing Perforate Vent or Flare Water Shut-Off  3/3/00  d Recompletions to different reservoirs on WELL AND LOG form. tion report.  ded, give subsurface locations and measured and true  718', 4 spf, 24 holes. Frac ta gel.  ' with 56,000# 20/40 sand,

13. Deanna Bell Title **Environmental Secretary** Date 3/29/00

(This space for State use only)

**RECEIVED** 

APR 0 3 2000

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM6

OPERATOR Coastal 011 & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 1148

Vernal UT 84078

ACTION CODE	CURRENT	NEW ENTITY NO.	API NUMBER	145	ELL NAME			WEL	⊥ LOCA1	TION	SPUD	FILLOTOG
	ENTITY NO.				IA NAME	QQ	SC	ŢΡ	RG	COUNTY	DATE	EFFECTIVE DATE
E	99999	11856		1	(Re-entry)	SHNE	<b>3</b> 5	85	21E	Uintah	1/28/99	1/28/99
WELL 1 CC	DAMMENTS:	Spud @ 1:31	) am w/ General W	ell Service #101	990625 until	y ac	dded	to	WS7	c Pz; Re-en	try. KD	Ž.
E	99999	1		1	#54 (Re-entry)			ł	i	Uîntah	1/20/99	1/20/99
WELL 2 CO	OMMENTS:	Spud & 9:30	) am w/ Colorado	Well Service #26	990625 Inti	740	idde	d h	o Wi	OTC PZ; Re-	entry.	KOR
A	99999	12551	43-047-33291	Ouray #34-79		NESW	34	82	21E	Uintah	5/29/99	5/29/99
WELL 3 CO	mments: <	Spud @ 9:00	) am w/ Malcoms B	ucket Rig 990	125 untity as	dded	· KL	L	•			
A	99999	12552	43-047-33285	Ouray #6-71		SESW	6	98	21E	Uintah	5/19/99	5/19/99
WELL 4 CO	MMENTS:	Mouro	a entity add	ded. KDR								1
	99999		43-047-33284	Ouray #6-66		NWSE	6	98	21E	Uintah	4/16/99	4/16/99
WELL 5 COI	MMENTS: S	Spud @ 7:30	am w/ Malcoms Bu	icket R., DV	ity already i	adde	dE	5.6	.99	KUR		

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D- Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Environmental Analyst

6/10/99 Date

Phone No. <u>(435</u> <u>1781-7023</u>

(3/89)

2

### FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF	PAGES INCLUDING COVER SHEET
TO: Kristen Risbook	_ @ FAX #
FROM: Chery Chmeron	@ FAX # 435-789-4436
If you have any problem receiving the above specified office @ 435-789-4433.	pages, please notify Coastal Oil & Gas Corp
Confidentiality Notice:  This message is intended only for the use of the individual and may contain information that is legally privileged or exyou are hereby notified that any dissemination, distribution information contained in and transmitted with this facsimily recipient designated by the sender is not authorized and secommunication in error, please immediately notify the sender.  U.S. Mail, or destroy it if so instructed by the sender.	n, copying or use of or reliance upon the e transmission by anyone other than the existly prohibited. If you have received this
Thank you	

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MIN	Lease Designation and Serial Number     FEE			
SUNDRY NOTICES AND REPORTS OF	N WELLS	6. Indian, Allottee or Tribe Name: N/A		
Do not use this form for proposals to drill new wells, deepen existing wells, or to Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	reenter plugged and abandoned wells. I for such purposes	7. Unit Agreement Name: N/A		
1. Type of Well: OIL GAS X OTHER:		8. Well Name and Number: State #35-52		
2. Name of Operator		9. API Well Number:		
Coastal Oil & Gas Corporation		43-047-32697		
Address and Telephone Number.		10. Field and Pool, or Wildcat		
P.O. Box 1148, Vernal UT 84078	(435)781-7023	Ouray		
4. Location of Well				
Footages: 1780'FNL & 660'FEL		County: <b>Uintah</b>		
QQ,Sec., T., R., M.: SW/NE Sec.35, T8S, R21E		State: UT		
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR	OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUEN (Submit Origina			
Abandon   New Construction   Repair Casing   Pull or Alter Casing   Recomplete   Convert to Injection   Perforate   Vent or Flare   Multiple Completion   Water Shut-Off   Other	Abandon* Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize X Other Comp  Date of work completion  Report results of Multiple Completions and COMPLETION OR RECOMPLETION REPORT A * Must be accompanied by a cement verification of give pertinent dates. If well is directionally drilled.	New Construction Pull or Alter Casing Perforate Vent or Flare Water Shut-Off  letion Report Recompletions to different reservoirs on WELL ND LOG form. on report.  ed, give subsurface locations and measured and true		
Trocadarc.	REC	EIVED		
	APR 0	3 2000		
		ION OF AND MINING		
	y Dow vironmental Jr. Analyst	Date 3/27/00		
(This space for State use only)				

### COASTAL OIL & GAS CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STATE #35-52
SE/NE SEC. 35, T8S, R21E
OURAY FIELD
UINTAH COUNTY, UT
WI: 100% AFE: 90116
PBTD: 5960' PERFS: 3008'-3250'
CSG: 4.5" 11.6# J-55
FORMATION:
CWC(M\$):

### RECEIVED

APR 0 3 2000

DIVISION OF OIL, GAS AND MINING

Wasatch Recompletion Report

02/23/00

POOH W/23/8 TBG. SET CBP AND PERF. ROAD RIG F/NBU # 275 TO STATE # 35-52 MI AND RU KES # 60 P.U. SICP-200 PSI FTP-50 PSI ND W.H. AND NU BOPS. RU FLOOR AND TBG EQUIP. PU AND LD HANGER. SWIFN. (DAY 1) 02/24/00 POOH W/23/8 TBG. SICP -300 PSI SITP-50 BLOW WELL DN. POOH W/23/8 TBG. RU CUTTERS AND R.I.H W/41/2 COMP BP SET @ 5800' POOH AND R.I.H. W/31/8 GUN 12.7 GRAM 90 DEG PHASING PERF @ 5712'-6718' 4 SPF(24 HOLE) PRESS-0 PSI FL-4800' POOH AND RD CUTTERS. ATTEMP BRK DN PERF W/3500 PSI W.74 BBL 2% KCL. W.O. ACID AND RU HES. SPOT 500 GAL ACROSS PERF F/5712-5718 BRK W/3320 PSI @3.6 BPM PUMP 20 BBL 2% KCL IN FORMATION ISIP-1850 PSI 5 MIN 1571 PSI MP-3320 PSI MR -4.4 BPM AP-3266 PSI AR-4.0 BPM TOTAL LOAD=35 BBL RD HES FLOW 8 BBL BACK. SWIFN. (DAY2)

02/25/00

MI AND RU HES F/FRAC. SICP-0 PSI SITP-0 PSI POOH W/23/8 TBG. RD FLOOR AND TBG EQUIP. ND BOPS AND NU FRAC VALVE. SWIFD AND W.O. FRAC FRIDAY MORNING @ 8.00 AM. (DAY 3)

02/26/00

PREP TO DRILL OUT CBP'S. SICP O PSI. MI AND RU HES FRAC EQUIP. FRAC WASATCH PERF'S 5712'-5718' W/14,286 GAL DELTA GEL W/29,600# 20/40 SAND WEDGE. A VG IR 24 BPM @ 2700 PSI. MAX PRESS 3115 PSI, MAX IR 25.1 BPM. ISIP 1590 PSI. RU CUTTERS WLS SET COMPOSITE BP @ 5670'. PERF 4SPF FROM 5600' TO 5610'. W/3-38" POWER PAK 22.7 GM CHARGES. SICP INCREASED FROM 0 TO 600 PSI. BRK DN PERFS @ 3148 PSI FRAC WASATCH PERFS 5600'-5610' W/23,856 GAL DELTA GEL W/56,000# 20/40 SAND WEDGE. AVG IR 25 BPM @ 2000 PSI. MAX PRESS 2129 PSI, MAX IR 25.6 BPM. ISIP 1685 PSI.RU WI SET COMPOSITE BP @ 5560'. PERF 4SPF FROM 5500' TO 5510'. W/3-38" POWER PAK 22.7 GM CHARGES.SICP 0 PSI. BRK DN PERFS @ 3905 PSI FRAC WASATCH PERFS 5500'-5510' W/22,34 GAL DELTA GEL W/55,100# 20/40 SAND WEDGE. AVG IR 25 BPM @ 2400 PSI. MAX PRESS 2694 PSI, MAX IR 25.7 BPN. ISIP 2356 PSI.RU WL SET COMPOSITE BP @ 5400. RD AND MO WL RD AND MO HES. ND FRAC VALVE AND NUBOP. RIH W/3-7/8" BIT, PUMP OFF BIT SUB, 1JT 2-3/8" TBG, PSN AND 169 JTS 2 3/8" TBG EOT @ 5256'. SDFN. (DAY 4)

02/27/00

FLOW WELL AFTER FRAC PERF (5818-585 56). RU STRIPPING HEAD AND RU SWIVEL. RU AIR FOAM UNIT AND B/CIRC W/AIR. R.I.H. W/TBG. TAG SD @ 5326' CO SD BP @5400' WENT DN HOLE TO 5425'. AND DRILL BP. CIRC AND R.I.H. W/TBG. TAG SD @ 5532'. CO SD AND DRILL BP 5560'. CIRC AND R.I.H. W/TBG. TAG SD @ 5630'. CO SD AND DRILL BP @ 5670'. CIRC AND R.I.H. W/TBG. TAG SD @ 5762'. CO SD AND DRILL BP @ 5800'. CIRC W/NO RETURNS. R.I.H. W/TBG ABD TAG SD @ 5900'. RD SWIVEL AND POOH TO STRING FLOAT AND LD. R.I.H. W/TBG. PU HANGER LAND W/186 JTS 23/8 4.7 J-55 TBG. EOT @ 5808' AND SN @ 5774' RD FLOOR AND TBG EQUIP. ND BOPS AND NU W.H. DROP BALL AND PUMP BIT OFF W/1200 PSI PUMP 24 BBL 2% KCL. HOOK UP AIR AND CIRC NO RETURNS. SDFN W/RIG CREWS AND LEAVE WELL W/DELSCO TESTER.

02/28/00

CK PRES AND FLOW BCK WELL. RU SWAB, RIH TO SN @ 5774', POOH NO FLUID, RIH W/SINKER BARS TO BIT @ 5808 BIT IS STILL ON BTM OF TBG, PMP'D 30 BBLS@ 1500# BIT WOULDN'T PMP OFF, MIRU WEATHERFORD WLS, RIH W/1 11/16" CHEM CUTTER TAG @ 5769', COULDN'T GET DEEP ENOUGH, POOH AND RIH W/1 3/8" SINKER BAR TAG @ 5773', POOH AND RD WLS, SICP-710# BLOW DWN, NDWH, NU BOP, POOH W/2 3/8" TBG, BUMPER SPRING, SN 1 JT, PMP OFF SUB AND 3 7/8" TOOTH BIT, RIH W/NC,1 JT, SN AND 2 3/8" TBG, LAND TBG W/EOT @ 5792, SN @ 5769', ND BOP, NDWH, SWI TO BUILD PRES. SDFN.

02/29/00

MIRU SWAB UNIT. SICP-600#, SITP-0#, RU SWAB, IFL-3800', FFL-4500', 8 HRS, 27 RUNS, 140 BBLS WTR, FINAL SICP-320, SWI, RD SWAB, RIG AND EQUIP. SDFN.

(DAY 7)

03/01/00

SWABBING. MIRU, HOOK UP FLOW LINE, SICP-580# SITP-550# MADE 7 SWAB RUNS REC. 85 BBLS. IFL 4500 FFL 4800 LIGHT, MEDIUM FLOW. AFTER EACH RUN. SIFN.

(DAY 8)

03/02/00	SWAB, FLOW BACK. SICP 575# SITP 550# FLOW BACK TO TANK MADE 1 SWAB RUN REC.62BBLS IFL 4600 FFL 4800. LIGHT GAS FLOW FIPO# FCP350#. TURN OVER TO FLOWBACK CREW. (DAY 9)
03/03/00	SWAB, FLOW BACK. FCP 345# FTP 150# MADE 4 SWAB RUNS REC. 34 BBLS. IFL 5,000 FFL5,200. WELL PRODUCING. (DAY10)
03/04/00	PROG: FLWD 179 MCF, 12 BW, FTP: 142#, CP: 351#, 64/64" CHK, 17 HRS, LP: 139#, LLTR: 989 BBLS.
03/05/00	PROG: FLWG 286 MCF, 28 BW, FIP: 147#, CP: 344#, 64/64" CK, 24 HRS, LP: 141#, LLTR: 961#.
03/06/00	PROG: FLWD 423 MCF, 25 BW, FTP: 142#, CP: 342#, 64/64" CK, 24 HRS, LP: 141#, LLTR: 936 BBLS.
03/07/00	PROG: FLWD 503 MCF, 25 BW, FTP: 137#, CP: 331#, 64/64" CK, 24 HRS, LP: 135#, LLTR: 911 BBLS.
03/08/00	PROG: FLWD 558 MCF, 25 BW, FTP: 137#, CP: 324#, 64/64" CK, 24 HRS, LP: 135#, LLTR: 886 BBLS.
03/09/00	PROG: FLWD 590 MCF, 25 BW, FTP: 155#, CP: 320#, 64/64", 24 HRS, LP: 154#, LLTR: 861 BBLS.
03/10/00	PROG: FLWD 605 MCF, 23 BW, FTP: 146#, CP: 317#, 64/64" CHK, 24 HRS, LP: 143#, LLTR: 838 BBLS.
03/11/00	PROG: FLWD 606 MCF, 25 BW, FTP: 144#, CP: 316#, 64/64" CK, 24 HRS, LP; 142#, LLTR: 813 BBLS.
03/12/00	PROG: FLWD 593 MCF, 0 BW, FTP: 143#, CP: 310#, 64/64" CK, LP: 142#, 24 HRS, LLTR: 813 BBLS.
03/13/00	PROG: FLWD 581 MCF, 0 BW, FTP: 127#, CP: 307#, 64/64" CK, LP: 124#, 24 HRS, LLTR: 813 BBLS. IP DATE: 03/10/00. FLWD 606 MCF, 25 BW, FTP: 144#, CP: 316#, 64/64" CK, 24 HRS, LP: 142#. PRIOR PROD: 98 MCFPD.
FINAL REPORT	

## **RECEIVED**

APR 0 3 2000

DIVISION OF OIL, GAS AND MINING

FORM S STATE F UTAH		
DIVISION OF OIL, GAS AND MININ	NG	Lease Designation and Serial Number     FEE
SUNDRY NOTICES AND REPORTS ON	WELLS	6. Indian, Allottee or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to re Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form f		7. Unit Agreement Name: N/A
1. Type of Well: OIL GAS X OTHER:		8. Well Name and Number: State 35-52
2. Name of Operator		9. API Well Number:
Coastal Oil & Gas Corporation		43-047-32697
3. Address and Telephone Number.		10. Field and Pool, or Wildcat
P.O. Box 1148; Vernal, UT 84078	(435) 781-7021	Wasatch Pool
4. Location of Well Footages: 1780' FNL 660' FEL		County: Uintah
QQ.Sec., T., R., M.: SW NE Section 35-T8S-R21E		State: UT
11. CHECK APPROPRIATE BOXES TO INDICATE NATI	URE OF NOTICE, REPORT, OF	ROTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		ENT REPORT inal Form Only)
Abandon	Date of work completion	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)  The above referenced well was perforated in the Wass Wasatch perforations from 5712-5718' with 29,600# 2 Perforated the Wasatch from 5600-5610', 4 spf, 40 h 23,856 gals Delta gel.  Perforated the Wasatch from 5500-5510', 4 spf, 40 h 22,340 gals Delta gel. EOT @ 5,792'.	atch formation from 5712- 0/40 sand, 14,286 gals De oles. Frac from 5600-561	5718', 4 spf, 24 holes. Frac lta gel. 0' with 56,000# 20/40 sand,
Well was returned to production on 3/3/00		

(This space for State use only)

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Date 3/29/00

MAY 0 8 2000

Deanna Bell

Title Environmental Secretary

Name & Signature

13.

25-0892 | 20764 324-0892 | 4483

### COASTAL OIL & GAS CORPORATION PRODUCTION REPORT

#### CHRONOLOGICAL HISTORY

STATE #35-52 SE/NE SEC. 35, T8S, R21E OURAY FIELD UINTAH COUNTY, UT WI: 100% AFE: 90116 PBTD: 5960' PERFS: 3008'-3250' CSG: 4.5" 11.6# J-55 FORMATION: CWC(M\$):

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DIVISION OF OIL, GAS AND MINING

Wasatch Recompletion

02/23/00

POOH W/23/8 TBG. SET CBP AND PERF. ROAD RIG F/NBU # 275 TO STATE # 35-52 MI AND RU KES # 60 P.U. SICP-200 PSI FTP-50 PSI ND W.H. AND NU BOPS. RU FLOOR AND TBG EQUIP. PU AND LD HANGER. SWIFN. (DAY 1) 02/24/00POOH W/23/8 TBG. SICP -300 PSI SITP-50 BLOW WELL DN. POOH W/23/8 TBG. RU CUITERS AND R.I.H W/41/2 COMP BP SET @ 5800' POOH AND R.I.H. W/31/8 GUN 12.7 GRAM 90 DEG PHASING PERF @ 5712'-6718' 4 SPF(24 HOLE) PRESS-0 PSI FL-4800' POOH AND RD CUITERS. ATTEMP BRK DN PERF W/3500 PSI W.74 BBL 2% KCL. W.O. ACID AND RU HES. SPOT 500 GAL ACROSS PERF F/5712-5718 BRK W/3320 PSI @3.6 BPM PUMP 20 BBL 2% KCL IN FORMATION ISIP-1850 PSI 5 MIN 1571 PSI MP-3320 PSI MR -4.4 BPM AP-3266 PSI AR-4.0 BPM TOTAL LOAD=35 BBL RD HES FLOW 8 BBL BACK. SWIFN. (DAY2)

02/25/00

MI AND RU HES F/FRAC. SICP-0 PSI STTP-0 PSI POOH W/23/8 TBG. RD FLOOR AND TBG EQUIP. ND BOPS AND NU FRAC VALVE. SWIFD AND W.O. FRAC FRIDAY MORNING @ 8.00 AM. (DAY 3)

02/26/00

PREP TO DRILL OUT CBP'S. SICP O PSI. MI AND RU HES FRAC EQUIP. FRAC WASATCH PERF'S 5712'-5718' W/14,286 GAL DELTA GEL W/29,600# 20/40 SAND WEDGE. AVG IR 24 BPM @ 2700 PSI. MAX PRESS 3115 PSI, MAX IR 25.1 BPM. ISIP 1590 PSI. RU CUTTERS WLS SET COMPOSITE BP @ 5670'. PERF 4SPF FROM 5600' TO 5610'. W/3-38" POWER PAK 22.7 GM CHARGES. SICP INCREASED FROM 0 TO 600 PSI. BRK DN PERFS @ 3148 PSI FRAC WASATCH PERFS 5600'-5610' W/23,856 GAL DELTA GEL W/56,000# 20/40 SAND WEDGE. AVG IR 25 BPM @ 2000 PSI. MAX PRESS 2129 PSI, MAX IR 25.6 BPM. ISIP 1685 PSI.RU WI SET COMPOSITE BP @ 5560'. PERF 4SPF FROM 5500' TO 5510'. W/3-38" POWER PAK 22.7 GM CHARGES.SICP 0 PSI. BRK DN PERFS @ 3905 PSI FRAC WASATCH PERFS 5500'-5510' W/22,34 GAL DELTA GEL W/55,100# 20/40 SAND WEDGE. AVG IR 25 BPM @ 2400 PSI. MAX PRESS 2694 PSI, MAX IR 25.7 BPN. ISIP 2356 PSI.RU WL SET COMPOSITE BP @ 5400. RD AND MO WL RD AND MO HES. ND FRAC VALVE AND NUBOP. RIH W/3-7/8" BIT, PUMP OFF BIT SUB, 1JT 2-3/8" TBG, PSN AND 169 JTS 2 3/8" TBG EOT @ 5256'. SDFN. (DAY 4)

02/27/00

FLOW WELL AFTER FRAC PERF (5818-585 56). RU STRIPPING HEAD AND RU SWIVEL. RU AIR FOAM UNIT AND B/CIRC W/AIR. R.I.H. W/TBG. TAG SD @ 5326' CO SD BP @5400' WENT DN HOLE TO 5425'. AND DRILL BP. CIRC AND R.I.H. W/TBG. TAG SD @ 5532'. CO SD AND DRILL BP 5560'. CIRC AND R.I.H. W/TBG. TAG SD @ 5630'. CO SD AND DRILL BP @ 5670'. CIRC AND R.I.H. W/TBG. TAG SD @ 5762'. CO SD AND DRILL BP @ 5800'. CIRC W/NO RETURNS. R.I.H. W/TBG ABD TAG SD @ 5900'. RD SWIVEL AND POOH TO STRING FLOAT AND LD. R.I.H. W/TBG. PU HANGER LAND W/186 JTS 23/8 4.7 J-55 TBG. EOT @ 5808' AND SN @ 5774' RD FLOOR AND TBG EQUIP. ND BOPS AND NU W.H. DROP BALL AND PUMP BIT OFF W/1200 PSI PUMP 24 BBL 2% KCL. HOOK UP AIR AND CIRC NO RETURNS. SDFN W/RIG CREWS AND LEAVE WELL W/DELSCO TESTER. (DAY 5)

02/28/00

CK PRES AND FLOW BCK WELL. RU SWAB, RILLTO SN @ 5774', POOLI NO FLUID, RIFL W/SINKER BARS TO BIT @ 5808 BIT IS STILL ON BTM OF TBG, PMP'D 30 BBLS@ 1500# BIT WOULDN'T PMP OFF, MIRU WEATHERFORD WLS, RIFLW/1 11/16" CHEM CUITER TAG @ 5769', COULDN'T GET DEEP ENOUGH, POOH AND RIFLW/1 3/8" SINKER BAR TAG @ 5773', POOH AND RD WLS, SICP-710# BLOW DWN, NDWH, NU BOP, POOH W/2 3/8" TBG, BUMPER SPRING, SN 1 JT, PMP OFF SUB AND 3 7/8" TOOTH BIT, RIFLW/NC, I JT, SN AND 2 3/8" TBG, LAND TBG W/EO'I @ 5792, SN @ 5769', ND BOP, NDWH, SWI TO BUILD PRES. SDFN. (DAY 6)

02/29/00

MIRU SWAB UNIT. SICP-600#, STTP-0#, RU SWAB, IFL-3800', FFL-4500', 8 HRS, 27 RUNS, 140 BBLS WTR, FINAL SICP-320, SWI, RD SWAB, RIG AND EQUIP. SDFN.
(DAY 7)

03/01/00

SWABBING. MIRU, HOOK UP FLOW LINE, SICP-580# SITP-550# MADE 7 SWAB RUNS REC. 85 BBLS. IFL 4500 FFL 4800 LIGHT, MEDIUM FLOW. AFTER EACHRUN. SIFN. (DAY 8)

03/02/00	SWAB, FLOW BACK. SICP 575# SITP 550# FLOW BACK TO TANK MADE 1 SWAB RUN REC.62BBLS IFL 4600 FFL 4800. LIGHT GAS FLOW FTPO# FCP350#. TURN OVER TO FLOWBACK CREW. (DAY 9)
03/03/00	SWAB, FLOW BACK. FCP 345# FTP 150# MADE 4 SWAB RUNS REC. 34 BBLS. IFL 5,000 FFL5,200. WELL PRODUCING. (DAY10)
03/04/00	PROG: FLWD 179 MCF, 12 BW, FFP: 142#, CP: 351#, 64/64" CHK, 17 HRS, LP: 139#, LLTR: 989 BBLS.
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03/09/00	PROG: FLWD 590 MCF, 25 BW, FTP: 155#, CP: 320#, 64/64", 24 HRS, LP: 154#, LLTR: 861 BBLS.
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03/11/00	PROG: FLWD 606 MCF, 25 BW, FIP: 144#, CP: 316#, 64/64" CK, 24 HRS, LP; 142#, LLTR: 813 BBLS.
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FINAL REPOR	΄Γ.

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DIVISION OF OIL, GAS AND MINING

### STATE OF UTAH PARTMENT OF NATURAL RESOUR

	DIVISION OF OIL, GAS AND MINING							
SUNDRY	Y NOTICES AND REPORT	'S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drift r drift horizontal k	new wells, significantly deepen existing wells below co laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugg	7. UNIT or CA AGREEMENT NAME:					
TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER;					
2. NAME OF OPERATOR:			Exhibit "A"					
	o Production Oil & Gas (	Company	a. AFINOMOER.					
3. ADDRESS OF OPERATOR:		PHONE NUMB	ER: 10. FIELD AND POOL, OR WILDCAT:					
368 South 1200 East CIT	y Vernal STATE Utah ZH	P84078 435-789	9-4433					
4. LOCATION OF WELL			COUNTY: THE STATE OF THE STATE					
QTR/QTR, SECTION, TOWNSHIP, RAM	NGE, MERIDIAN:		STATE: UTAH					
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTIC	E, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	1	TYPE OF ACT						
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION					
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON					
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR					
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE					
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL					
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RES						
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELLS						
	CONVERT WELL TYPE	RECOMPLETE - DIFFEREN						
12 DESCRIPE PROPOSED OF CO	OMPLETED ODERATIONS. Clearly about all	andinant datails is studies dates	Jestine values als					
	OMPLETED OPERATIONS. Clearly show all							
As a result of t	the merger between The	coastal Corporat.	ton and a whorry owned					
subsidary of El	Paso Energy Corporatio	n, the name of Co	pastal Oil & Gas Corporation					
has been changed	d to El Paso Production	Oil & Gas Compa	ny effective March 9, 2001.					
	See E	xhibit "A"						
Bond # 400JU070								
	al Oil & Gas Corporatio T <u>Elzna</u> r	n Vice	President					
NAME (PLEASE PRINT) JOHN								
SIGNATURE		DATE <u>06-12</u>	5-01					
\	so Production Oil & Gas	Vice	President					
NAME (PLEASE PRIMI) John	T_Elzner	TITLE VICE	1 LOSTACIIC					
SIGNATURE		DATE 06-	15-01					

JUN 19 2001

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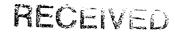
(This space for State use only)

### State of Delaware

### PAGE 1

### Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



MUN 13 2001

DIVISION OF OIL, GAS AND MINING

Darriet Smith Windson Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

### CERTIFICATE OF AMENDMENT

OF

### CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddal

Vice President

Attest:

Margaret E. Roark, Assistant Secretary

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001

IUN 19 2001

DIVISION OF OIL, GAS AND MINING

### Division of Oil, Gas and Mining

### **OPERATOR CHANGE WORKSHEET**

### ROUTING

ILO O I II 1 O	
1. GLH	4-KAS
2. CDW √	5-LP V
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has o	changed, effective:	3-09-200	<u> </u>	-		
FROM: (Old Operator):		<b>TO:</b> ( Ne	w Operator):			
COASTAL OIL & GAS CORPORATION			PRODUCTIO	N OIL & G	AS COMI	PANY
Address: 9 GREENWAY PLAZA STE 2721			9 GREENWA			
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-0	)995		
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-4			
Account N0230		Account	N1845			
CA	No.	Unit:				
WELL(S)						
	API		SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	ow	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	ow	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	ow	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	ow	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	ow	P
<b>STATE 35 WELL 52</b> (CA NRM 1604) (CA 9C-182	2) 43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604 (CA9C-182	2) 43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 846880		95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688	C) 43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688)		12738	31-08S-22E	FEE	GW	P
(6111/12/1 1007) (61101000	C) 43-047-33428	12698	31-08S-22E	FEE	GW	P

l.	(R649-8-10) Sundry or legal documentation was received fro	m the FORN	IER operator on:	06/19/2001	
	(R649-8-10) Sundry or legal documentation was received fro The new company has been checked through the <b>Departmen</b>		•	06/19/2001 ations Database on:	06/21/2001
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	608186-0143	

5. If	NO, the operator was contacted contacted on:	N/A	
	Federal and Indian Lease Wells: The BLM and operator change for all wells listed on Federal or Indian		ed the (merger, name change, N/A
7. <b>I</b>	Federal and Indian Units: The BLM or BIA has for wells listed on:	approved the successor	or of unit operator
	Federal and Indian Communization Agreem nange for all wells listed involved in a CA on:	ents ("CA"): The BL	M or the BIA has approved the operator
	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the		ed UIC Form 5, <b>Transfer of Authority to Inject</b> , d on:  N/A
	A ENTRY: hanges entered in the Oil and Gas Database on:	07/09/2001	
2. C	hanges have been entered on the Monthly Operator Ch	nange Spread Sheet on:	07/09/2001
3. B	ond information entered in RBDMS on:	06/20/2001	
4. F	ee wells attached to bond in RBDMS on:	07/09/2001	
STA	TE BOND VERIFICATION:		
1. S	tate well(s) covered by Bond No.:	<u>N/A</u>	
FEE	WELLS - BOND VERIFICATION/LEASE	INTEREST OWNE	R NOTIFICATION:
1. (R	.649-3-1) The <b>NEW</b> operator of any fee well(s) listed has	as furnished a bond:	400JU0708
	e <b>FORMER</b> operator has requested a release of liability e Division sent response by letter on:	from their bond on: N/A	COMPLETION OF OPERATOR CHANGE
	649-2-10) The <b>FORMER</b> operator of the Fee wells has their responsibility to notify all interest owners of this c		ed by a letter from the Division ION OF OPERATOR CHANGE
	MING: Il attachments to this form have been MICROFILMED	on:	
FILI	NG: RIGINALS/COPIES of all attachments pertaining to ear	ch individual well have be	en filled in each well file on:
COM	MENTS: Master list of all wells involved in oper	ator change from Coas	stal Oil & Gas Corporation to El Paso
Prod	uction Oil and Gas Company shall be retained in	n the "Operator Chang	e File".
<u></u>			

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th Ame	rica	<u> </u>	IOB LO	YCOUNTR'	,		ORDER NO. 70006	427106		299
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			WEL	LTYPE				API / UWI #	<u> </u>	
<b>4</b> 0			DEP	ARTMENT	· · · · · · · · · · · · · · · · · ·			JOB PURPOSE CODE		
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# United States Department of the Interior RECEIVED

#### **BUREAU OF LAND MANAGEMENT**

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

### **NOTICE**

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

:

Denver Colorado 80215-7093

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company, Inc.</u> into <u>Westport Oil</u> and <u>Gas Company, L.P.</u> with <u>Westport Oil</u> and <u>Gas Company, L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

Moab Field Office
 Vernal Field Office
 MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
 Teresa Thompson (UT-922)
 Joe Incardine (UT-921)



### United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

Terry & Donone

ACTING

Enclosure

UNITED STATES GOVERNMENT

### memorandum

Uintah & Ouray Agency

. 0

Date:

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. Clearles H Common

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono

JAN. 17. 2003 3:34PM





NO. 173 P. 2



### WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 60202-4436 Telephonet 303 573 5404 Fext: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203

BLM Nationwide Bond 158626364 Surety - Continental Casualty Company

Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.

Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.

Assumption Rider - Westport Oil and Gas Company, L.P.

#### Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Debby J. Black Engineer Technicien

Enci:



### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

January 9, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Successor of Operator

Communitization Agreement (CA)

NRM-1604

Uintah County, Utah

#### Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc:

Field Manager - Vernal (w/enclosure)

Division Oil, Gas, & Mining File - NRM-1604 (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

DIV. OF OIL, GAS & MINING

### Results of query for MMS Account Number NRM1604

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
<u>Production</u>	<u>4304730563</u>	EL PASO PROD OIL & GAS CO	35-5 CONOCO-FEDERAL	PGW	UTU8621	NRM1604	8S	21E	35	NWNW
Production	4304732697	EL PASO PROD OIL & GAS CO	STATE 35 WELL 52	PGW	FEE	NRM1604	8S	21E	35	SENE
Production	4304733053	EL PASO PROD OIL & GAS CO	35-94	PGW	FEE	NRM1604	8S	21E	35	NWNE
Production		EL PASO PROD OIL & GAS CO	35-96	PGW	UTU8621	NRM1604	8S	21E	35	SENW
Production	4304733877	EL PASO PROD OIL & GAS CO	35-179	PGW	UTU9613	NRM1604	8S	21E	35	SWNE
Production	4304733918	EL PASO PROD	35-190	PGW	UTU8621	NRM1604	<b>8</b> S	21E	35	NENW

The state of the s	OIL & GAS CO			Vi de provincia de la constanta  ***************************************					
<u>Production</u> <u>4304733981</u>	EL PASO PROD OIL & GAS CO	35-152	PGW	UTU8621	NRM1604	8S	21E	35	SWNW

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

[	5. LEASE DESIGNATION AND SERIAL NUMBER:			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: Exhibit "A"			
2. NAME OF OPERATOR:			9. API NUMBER:	
El Paso 3. ADDRESS OF OPERATOR:	Production Oil & Gas Company			
	Houston STATE TX	77064-0995 (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL				
FOOTAGES AT SURFACE:			COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH	
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON PLUG BACK	VENT OR FLARE	
(Submit Original Form Only)	CHANGE WELL NAME  CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Office.	
12. DESCRIBE PROPOSED OR CO		pertinent details including dates, depths, volume	s etc	
Operator change to Weffective December 1	Vestport Oil and Gas Company 7, 2002.	, L.P., 1670 Broadway, Suite 28	00, Denver, CO. 80202-4800,	
BOND #				
State St	rety Bond No. RLBC	005236		
	Fee Bond No. RLBC	0005236	RECEIVED	
FL PASO PRODUCTIO	ON OIL & GAS COMPANY			
EET NOOT RODOOTIC			FEB 2 8 2003	
		DIV. OF OIL, GAS & MINING		
By: Pr	(/V)K		DIV. Or Orac to	
Jon R. Nelsen, Attor	ney-in-Fact			
	OIL AND CAS COMPANY ! D			
WESTPORT David R. D	OIL AND GAS COMPANY, L.P.	Agent and Attorne		
SIGNATURE CUITY DATE 12/17/02				

(This space for State use only)

(Instructions on reverse)

### **OPERATOR CHANGE WORKSHEET**

ROUTING 1. GLH

2. CDW ~ 3. FILE

### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

FROM: (Old Operator):		TO: (New O	nerator).			
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT C		COMBANIV	TD	
Address: 9 GREENWAY PLAZA	<del> </del>	Address: P O E		COMPANI	LP	
Iddiess. 9 GREENWITT LIVER		Address. F O E	OA 1146			
HOUSTON, TX 77064-0995		VERNAL, UT	84078			
Phone: 1-(832)-676-5933		Phone: 1-(435)				
Account No. N1845		Account No.				
CAN	No.	Unit:				
WELL(S)		······································				
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG	ALT 110	NO	TYPE	TYPE	STATUS
TRIBAL 36 51		43-047-32696		INDIAN	GW	P
EDERAL 35-52 (STATE) (NRM-1604)		43-047-32697		FEE	GW	P
OURAY 35-94 (NRM-1604)		43-047-33053	Aug.	FEE	GW	P
OURAY 35-80		43-047-33292		INDIAN	GW	P
ANKERPONT 35-95		43-047-33387		INDIAN	GW	P
FEDERAL 35-96 (NRM-1604)		43-047-33377		FEDERAL	<del></del>	P
OURAY 35-174		43-047-33248		FEE	GW	APD
EDERAL 35-179 (NRM-1604)		43-047-33877		FEDERAL	GW	P
EDERAL 35-190 (NRM-1604)	35-08S-21E	43-047-33918	13219	FEDERAL		P
EDERAL 35-151	35-08S-21E	43-047-33849	99999	FEDERAL	GW	APD
EDERAL 35-152 (NRM-1604)	35-08S-21E	43-047-33981	13394	FEDERAL	GW	P
RIBAL 35-180	35-08S-21E	43-047-34434	13428	INDIAN	GW	P
TATE 11-36	36-08S-21E	43-047-34505	13561	STATE	GW	P
OURAY 36-97	36-08S-21E	43-047-33397	12740	FEE	GW	P
TE TRIBAL 36-43	36-08S-21E	43-047-33718	13243	INDIAN	GW	P
SLEN BENCH ST 12-36-8-21		43-047-33287		STATE	GW	P
RIBAL 36-65		43-047-33293		INDIAN	GW	P
RIBAL 31 55A			11858	INDIAN	GW	P
RIBAL 31-60		43-047-33340		STATE	GW	P
IALL 31-61 (NRM-1887)	31-08S-22E	43-047-33341	12607	FEDERAL	GW	P
OPERATOR CHANGES DOCUMENTATION nter date after each listed item is completed  (R649-8-10) Sundry or legal documentation was received.		MER operator of	on:	02/28/2003		
(R649-8-10) Sundry or legal documentation was received	ed from the NEW	operator on:	03/04/2003	3		
. The new company has been checked through the Depart	tment of Comm	erce, Division o	f Corporat	ions Databa	ise on:	03/06/200
. Is the new operator registered in the State of Utah:	YES	Business Numb	er: 1	355743-018	1	

6. (F	2649-9-2)Waste Management Plan has been received on: IN PLACE
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  BLM-12/31/2003  BIA-12/5/02
8.	Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on:  02/27/2003
9.	Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:  01/09/2003
10.	Underground Injection Control ("UIC")  The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A
DA	TA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 03/26/2003
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on:  N/A
<b>ST</b> 1.	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:  RLB 0005236
<b>FE</b> 1.	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:  158626364
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:  RLB 0005239
<b>FI</b>	CE WELL(S) BOND VERIFICATION:  (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number  RLB 0005238
	The FORMER operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A
L1 3.	EASE INTEREST OWNER NOTIFICATION:  (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  N/A
C	DMMENTS:
_	

### Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

### X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed belo	ow has chang	ged, effectiv	e:	•		1/6/2006		
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):	1		
N2115-Westport Oil & Gas Co., LP				N2995-Kerr-M	•	& Gas Onsho	re, LP	
1368 South 1200 East					South 1200		,	
Vernal, UT 84078			Vernal, UT 84078					
Phone: 1-(435) 781-7024				Phone: 1-(435)	•			
	CA No.			Unit:	, , , , , , , , , , , , , , , , , , , ,	****	· · ·	
WELL NAME		SEC TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOC	'HMENT.	ATION						
Enter date after each listed item is con		XIIOI1						
1. (R649-8-10) Sundry or legal docum	-	s received fi	rom the	FORMER one	erator on:	5/10/2006	ó	
2. (R649-8-10) Sundry or legal docum				<del>-</del>		5/10/2006	_	
3. The new company was checked on				_			_	3/7/2006
4a. Is the new operator registered in the	_			Business Numb	-	1355743-01		3/1/2000
4b. If <b>NO</b> , the operator was contacted			11.0	- Dusiness Tunik		1555745-01	_	
5a. (R649-9-2)Waste Management Plan				IN PLACE				
5b. Inspections of LA PA state/fee well				n/a				
5c. Reports current for Production/Disp	=			ok	=			
6. Federal and Indian Lease V			r the I		oved the	merger, nai	ne char	ge.
or operator change for all wells liste					BLM	3/27/2006		not yet
7. Federal and Indian Units:								
The BLM or BIA has approved the	ne successor	of unit oper	ator fo	r wells listed on	:	3/27/2006		
8. Federal and Indian Commi	unization	Agreeme	nts ("	CA"):				
The BLM or BIA has approved the	ne operator f					n/a		
9. Underground Injection Con	ntrol ("U	IC")	The Di	vision has appro	oved UIC	Form 5, Trai	isfer of A	<b>Authority</b> to
Inject, for the enhanced/secondary	recovery un	it/project for	r the wa	ater disposal we	ll(s) listed	on:		
DATA ENTRY:								
1. Changes entered in the Oil and Gas				5/15/2006	_			
2. Changes have been entered on the N		erator Cha	nge Sp			5/15/2006	<del></del>	
3. Bond information entered in RBDM				5/15/2006	_			
4. Fee/State wells attached to bond in				5/16/2006	-			
5. Injection Projects to new operator it					/-	NI (Cl	O-1	
6. Receipt of Acceptance of Drilling F BOND VERIFICATION:	rocedures i	or APD/Nev	v on:		n/a	Name Char	nge Only	
	1			001202				
<ol> <li>Federal well(s) covered by Bond No.</li> <li>Indian well(s) covered by Bond No.</li> </ol>				CO1203	-			
<ol> <li>Indian well(s) covered by Bond Nu.</li> <li>(R649-3-1) The NEW operator of a</li> </ol>		'e) listed cor	orad b	RLB0005239	-	RLB000523	16	
•	•					rider adde	_	
a. The <b>FORMER</b> operator has requested. The Division sent response by letter		or naomiy r	rom une	eir bond on:	n/a	_ nder adde	RIVIG	
LEASE INTEREST OWNER		ATION:			_			
4. (R649-2-10) The <b>FORMER</b> operator			en cont	acted and infor	med by a le	etter from the	Division	L
of their responsibility to notify all in					5/16/200			
COMMENTS:								

4 Form 3160-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

**MULTIPLE LEASES** 

	Use Form 3160-3 (APE		6. If Indian, Allottee or Trib	e Name	
SUBMIT IN TRIPL	ICATE – Other instru	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well			_		
Oil Well X Gas Well	Other		8. Well Name and No.		
2. Name of Operator			MUTIPLE WELLS	<b>;</b>	
KERR-McGEE OIL & GAS (	DNSHORE LP		9. API Well No.	·	
3a. Address		3b. Phone No. (include area code)			
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Explor	atory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	ion)		·	
			11. County or Parish, State		
SEE ATTACHED			UINTAH COUNTY, UTAH		
	·		DINTAH COUNTY, U	IAN	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DAT	A	
TYPE OF SUBMISSION		TYPE OF ACTION	N	<u> </u>	
Notice of Intent	Acidize	☐ Deepen ☐ Producti	on (Start/Resume) Water S	hut-Off	
_	Alter Casing	Fracture Treat Reclama	· · · · · · · · · · · · · · · · · · ·		
Subsequent Report	Casing Repair	New Construction Recompl	-	CHANGE OF	
<b>5</b>	Change Plans		rily Abandon OPERA	TOR	
Final Abandonment Notice	Convert to Injection	Plug Back Water D	isposal		
Attach the Bond under which the wo following completion of the involved	illy or recomplete horizontally, g rk will be performed or provide operations. If the operation resi bandonment Notices shall be fil	t details, including estimated starting date or give subsurface locations and measured and the Bond No. on file with BLM/BIA. Red ults in a multiple completion or recompletion ed only after all requirements, including re-	true vertical depths of all pertinent r puired subsequent reports shall be fi n in a new interval, a Form 3160-4	markers and zones. iled within 30 days shall be filed once	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTA	T KERR-McGEE OIL 8 CHED WELL LOCATION	& GAS ONSHORE LP, IS CON ONS. EFFECTIVE JANUARY	ISIDERED TO BE THE 6, 2006.	RECEIVED	
KERR-McGEE OIL & GAS C	NSHORE LP, IS RES	PONSIBLE UNDER TERMS A	AND CONDITIONS	MAY 1 0 2006	
OF THE LEASE(S) FOR TH	É OPERATIONS CON	IDUCTED UPON LEASE LAN	DS. BOND COVERAGE		
IS PROVIDED BY STATE O				IV. OF OIL, GAS & MINING	

BLM BOND = C0/203 BIA BOND = RLB0005239 Division of Oil, Cas and Mining 14. I hereby certify that the foregoing is true and correct Earlene Russell, Engineering Technician Name (Printed/Typed) Title RAYDY BAYNE DRILLING MANAGER Date May 9, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

Do πot use this form for proposals to drill or reenter an					MULTIPLE LEASES			
					6. If Indian, Allottee or Tribe Name			
abandoned well.								
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  Oil Well  Gas Well	Well Name and No.							
2. Name of Operator	Other Other			- :	MUTIPLE WELLS			
•	MADANIX I D				9. API Well No.			
WESTPORT OIL & GAS COMPANY L.P.					9. API Well No.			
3a. Address 3b. Phone No. (include area code)					10. Field and Pool, or Exploratory Area			
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					10. Freid and 1001, of Exploratory Area			
4. Location of Well (1 votage, sec.,	1., 1, 11, or our vey Descripti	0,1,7			11. County or Parish, State			
SEE ATTACHED					11. County of Parish, State			
OLL ATTAONLD					UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE (	OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize	Deepen		=	(Start/Resume) Water Shut-Off			
Alter Casing Fracture Treat Reclamation  Subsequent Report Casing Repair New Construction Recomple					te			
Final Abandonment Notice	Change Plans		d Abandon	Temporaril Water Disp	y Abandon OPERATOR			
	Convert to Injection	Plug Ba						
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved	illy or recomplete horizontally, g rk will be performed or provide operations. If the operation resultandonment Notices shall be file	give subsurface the Bond No. ults in a multip	locations and on file with lole completion	Imeasured and tru BLM/BIA Requir nor recompletion	ny proposed work and approximate duration thereof, e vertical depths of all pertinent markers and zones, red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has			
EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF 1 ONSHORE LP.	THE ATTACHED WEL	L LOCATI	ONS TO	KERR-McG				
UNSHURE LF.	APPF	ROVE	51	16/06				
	0	1			RECEIVED			
	CO	rlone	Kuss	ull	MAV 1 0 0000			
	Division	n of Oil (1	se and M	totor	MAY 1 0 2006			
	ng Technician	DIV OF OUR OAS A MANAGE						
14. I hereby certify that the foregoing	g is true and correct				DIV. OF OIL, GAS & MINING			
Name (Printed/Typed)	•	Title						
BRAD LANEY		ENGI	SPECIALIS	T				
Signature Date May 9, 2006								
	THIS SPAC	E FOR FED	·	STATE USE				
Approved by			litle		Date			
Grad Janus					5-9-06			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or office certify that the applicant holds legal of equitable title to those rights in the subject lease								
which would entitle the applicant to conduc								

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.